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Form 3160-3 (July 1992)					•	SUBMIT IN TRIPL		FORM APPROV	ED		
UNITED STATES DEPARTMENT OF THE INTERIOR BUREALOF LAND MANAGEMENT						reverse side)		Expires: February 28, 1995			
DEPARTMENT OF THE INTERIOR						01112132		5. Lease Designation and Serial No.			
BUREAL POF LAND MANAGEMENT 31011121314							35	CCNM 068545			
APPLICATION FOR PERMIT TO DRILL OR DESPEN								6. If Indian, Allottee or	Tribe Name		
1a. TYPE OF WORK	Z 2001 83			18 1920							
	DEEPEN	Single Zone (F) OCD - ARTESIA			220	7. Unit agreement name					
b. TYPE OF WELL						TOCD - ANT.		Poker Lake Unit //9 6			
Oil Well X Gas Well Other Single Zone 2. Name of Operator						Multiple Zone M		8. Farm or Lease Name, Well No. Poker Lake Unit #150			
•	rprises Pro	duction Co.	1801		/	\$21297.97.97	5	9. API Well No.	#150		
3. Address and Telephone No.								30-015-31538			
P O Box 2760 Midland, Texas 79702-2760 (915) 683-2277 4. Location of Well (Report location clearly and in accordance with any State requirements.*)								10. Field and Pool, or Wildcat			
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface INDES. NASH DRAW; DELAWARE 11. Sec., T., R., M., or Bik.											
760 -660' FNL & 660' FEL, Section 6, T24S, R30E, UNIT LETTER A and Survey or Area											
At proposed BHL 870' SECRETARY'S PCTASH								Sec 6, T24S, R3	0E		
14. Distance in miles	and directiv	on from pogreet to	wa or Boot (Man F IF 6 a	TI O FOINSE	1	42 County on Burish	140.01-1-		
		M MALAGA, NM	WII OI POSL	Jilice				12. County or Parish Eddy	13. State NM		
15. Distance from proposed* 16. No. of acres in					es in Le	ease		Acres assigned			
Location to nearest 660' Property or lease line, ft. 2483.12							to this	Well 40			
(Also to nearest drlg. unit line, if any)											
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft.					19. Proposed Depth 7800'			ry or Cable Tools Rotary			
21. Elevations (Show whether DF, RT, GR, etc.)								22. Approx. date work will start*			
23.			3259' GR	CED CACINO	AND	EMENTING BROOK	2414	Upon Approval			
SIZE OF HOLE	PROPOSED CASING GRADE, SIZE OF CASING WEIGHT PER FOOT				ETTING DEPTH						
* 11"	8-5/8"	WC-50			ESS		QUANTITY OF CEMENT 160 SX - CIRC TO SURFACE				
** 7-7/8"	5-1/2"	K-55		.50#	2500	7800'	770 SX - REVERSE CIRCULATED FROM SURFACE				
CARLSSAD CONTROLLED WATER BASIN THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. * SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS.											
** PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT.											
APPROVAL SUBJECT TO											
GENERAL REQUIREMENTS AND OCU SPECIAL STIPULATIONS 6/23/4000											
IN ABOVE SPACE DES deepen directionally, give								ed new productive zone. If	proposal is to drill or		
24. Signed Will	ion R.	11 0	R. Dannels	Title		Division Drilling S		- l- l	 γω		
(This space for Federal or S	tate office use)					Approval Da	nte.				
Permit No.						Approval Da	116				
CONDITIONS OF APPROV	AL, IF ANY:			uitable title to those	rights in	the subject lease which wo		pplicant to conduct operations	thereon.		
Approved by (O	HIG. 50	3D.) M. J. C! 		Title		Reverse Side	v	Date / 2 - 2	8-00		

Title 18 U.S.C.. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representatives as to any matter within its jurisdiction.