Form 3160-5 (November 1994)

## **FED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ΓED STATES	FORM APPROVED (15)
PER A DESCRIPTION OF WITE IMPEDIOR	Budget Bureau No. 1004-0135
DEPARTMENT OF THE INTERIOR	N.M. Oll Cons. Divisiones July 31, 1996 5. Lease Serial No.
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	811 S. 1st Strelet-068545
on and use this form for proposals to drill or to re-enter	aArtesia. NM 8820 012834tee or Tribe Name

SUBMIT IN TRIPLICATE -	Other instructions on reve	rse side		7. If Unit or Poker Lak		Name and/or No.
1. Type of Well  X Oil Gas Well Other  2. Name of Operator		PEC PEC	EIVETI PRTESIA	8. Well Name		#150
Bass Enterprises Production Co.	3b. Pho	one No. {include area	code)	9. API Well 1		31538
P.O. Box 2760, Midland, TX 79702-2  4. Location of Well (Footage, Sec., T., R., M., or Survey Description 760 FNL & 810' FEL,		33-2277	en aray	10. Field and	Pool, or Explorate Ridge	ratory Area
Section 6, T24S-R30E, Unit Letter A				11. County of Eddy	or Parish, State	NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE	NATURE OF NO	OTICE, REPORT	, OR OTHER D	DATA	., ., .
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent Subsequent Report	Acidize  Alter Casing  Casing Repair	Deepen Fracture Treat New Construction	Productio Reclamati		Well Int	Shut-Off tegrity  Alter Prod
Final Abandonment Notice	X Change Plans  Convert to Injection	Plug and Abandon Plug Back		rily Abandon	Cmt Pla	
determined that the final site is ready for final inspection						
Per Bill Dannels' telephone convecasing cementing design has been the 5-1/2" production casing to be will be placed by conventional me	changed. The new ce be at least 500° abov	ment design v	will require	e the top (	of cement	behind
casing cementing design has been the 5-1/2" production casing to be will be placed by conventional median will be placed by conventional medians.  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	changed. The new ce be at least 500' above thods.	ment design we the upmost	will require	e the top on bearing :	of cement	behind
casing cementing design has been the 5-1/2" production casing to be will be placed by conventional me will be placed by conventional me.  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  William R. Dannels	changed. The new ce be at least 500' above thods.	ment design ve the upmost	will require hydrocarbo	e the top on bearing :	of cement	behind
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