

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO
DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Permit No. 1004-0137
Expires February 28, 1995
LEASE DESIGNATION AND SERIAL NO
NM-82904

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

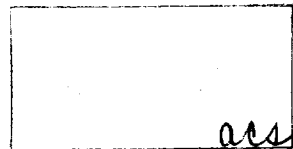
At surface

1980' FSL and 1830' FEL

At top prod. Interval reported below

At total depth

ACCEPTED FOR RECORD



ALEXIS C. SWOBODA
PETROLEUM ENGINEER

RECEIVED
OCD ARTESIA

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/9/01

16. DATE T.D. REACHED

2/24/01

17. DATE COMPL. (Ready to prod.)

6/29/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3449' GR

20. TOTAL DEPTH, MD & TVD

8160'

21. PLUG BACK T.D., MD & TVD

8120'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

40-8160'

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6610-7980' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
13-3/8"	48#	728'	17-1/2"	650 sxs circ	
8-5/8"	32#	4104'	11"	1250 sxs circ	
5-1/2"	17 & 15.5#	8160'	7-7/8"	850 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7749'	--

31. PERFORATION RECORD (Interval, size and number)

See Attached

32

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

See Attached

33

PRODUCTION

DATE FIRST PRODUCTION 3/20/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 7/2/01	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD —————>	OIL-BBL 50	GAS-MCF 49	WATER-BBL 347	GAS-OIL RATIO
FLOW, TBG PRESS. 700#	CASING PRESS 50#		CALCULATED 24-HR RATE —————>	OIL-BBL 50	GAS-MCF 49	WATER-BBL 347	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Cecil Lester

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE **Engineering Technician**

DATE

8/16/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	530'	
				TOS	903'	
				BOS	3950'	
				Bell Canyon	4172'	
				Cherry Canyon	5180'	
				Brushy Canyon	6864'	
				Brushy Canyon MKR	7750'	
				Bone Spring	8040'	

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