Form 3160-5 (August 1999)

UNITED STATES DEPARTM. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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811	₿.	1	bi ²	Stre	et		Expires:	:
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/ISIORM APPROVED MB NO. 1004-0135	0151
Expires: November 30, 2000	

Artesia, NM 88210-2834.

SUNDRY NOTICES	S AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an handoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

apandoned well. Ose rom	11 3 100-3 (A1 D) 101	Sacri proposars.	<u> </u>			
SUBMIT IN TRIPLICATE - (Other instructions	1.443	CEIVED	7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other			- ARTESIA	8. Well Name		
2. Name of Operator Texaco Exploration & Production		2/2/04	STACE OF	FEDERAL CC 9. API Well N	М	
3a. Address		3b. Phone No. (include area		30-015-31575		
500 N. Loraine Midland, Texas 797		(915) 688-4606		7	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey L	Description)			ROSS DRAW,	WOLFCAMP	
UNIT LETTER D, 909' FNL & 1186' FWL	, SEC 25, T-26-	S, R-29-E		11. County or	Parish, State	
				EDDY	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	OTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYP	OF ACTION			
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti		Reclamati Recomple Temporari Water Dis	ily Abandon posal	Water Shut-Off Well Integrity X Other CASING & CEMENT PROCRAM	
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspired.	offete horizontally, give s rformed or provide the If the operation results i Notices shall be filed or	Bond No. on file with BLM/E	BIA. Required s	subsequent repor new interval, a F	ts shall be filed within 30 days form 3160-4 shall be filed once	

CHANGE CASING AND CEMENTING PROGRAM.

ATTACHED, PLEASE REFER TO NEW TUBULAR PROGRAM AND CEMENTING PROGRAM.

 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) A. Phil Ryan / 	Title Commission Coordinator	r
a. Phil keran	Date 3/15/01	
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	
Approved by (ORIG. SGD.) DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 2.0 2001
Conditions of approval, if any, are attached. Approval of this notice d certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	oes not warrant or Office	

BUREAU OF LAND MGMT. ROSWELL OFFICE

2001 MAR 16 AM 10:13

BECEINED

PRELIMINARY DRILLING PROGRAM

	Vell No.	Lease and Well No. Ross Draw '25' No. 1								
	N	1:	LAN	D INFORM	NATION		*			
Distance to		ase Line								
No. Acres in		\A/=!I								
No. Acres A Distance to	_									
Distance to	14001031 ***	511		•						
			N	UD PROG	RAM					
Depth	Тур	е	Weight			Remarks	* .			
0-900	Fresh Wate	•	8.4	Circulate pi	ts or reserve,	visc. 30				
900-3000,	Brine		10	Circulate re	serves, Lime	pH 9, visc. 29	<u> </u>			
3000-11300	Fresh Wate	r	8.4			e as needed,				
11300-12500	D' Weighted B	rine/Polymer	12-14.2	Flowzan, B	arite, BiCarb,	Soda Ash, St	arch system.	Visc. 40, W	'L 10	
										
						 :				
			TUE	BULAR PR	OGRAM					
String	Hole		,,,,	Casing			Connection	ERW/	Critical	
Type	Size	Depth	Feet	Diameter	Weight	Grade	Туре	Seamless	Inspectn	
Surface	17/1/2"	900	900	13-3/8*	48	H-40	sic	ERW	Drift	
Inter, 1	12-1/4*	3000	3000	9-5/8"	36	J-55	SIC	ERW	Drift	
					<u> </u>					
Inter. 2	8-1/2*	11300	11300	7"	29	C-95	LTC	ERW	Yes	
							.; 		Voe	
Prod	5-7/8*	12500	1700	5-	18_	C-95	FL-4S	ERW	Yes	
				l —— .		 -				
Tubing		10800	10800	2-3/8"	4.7	N-80	AB-Mod	ERW	No	
- COVING						•			L	
String	DV	Stage	CE	MENT PR	OGRAM No	Cement	Cement	Cement	,	
Type	Depth	Lead/Tail	Bottom	Тор	Sacks	Туре	Yield	Weight]	
Surface		Lead	600	0	600	_C" w/ get	1.74	13.5		
		Tail	900	600	390	130	1.34	14.8		
	(Centralize	o battam 3 joi	1			1	'	Excess)		
Inter, 1		Lead	2500	0	810	35/65 Paz	1.18	15.6		
	16	Tail	3000	2500	270	int un)		0% Excess)		
	(Centralize	e bottom 3 joi	nts. RON HOS	r anna qua il.	1 - 1001 1 10	and the supply				
		11004	10800	7000	710	1		14.2		
Inter, 2		1 Lead	10800 11300	7000 10800	710 110	50/50 Poz		1		
Inter, 2	{Centraliza	1 Tail	11300	10800	110	50/50 Poz	1.35	14.2 15.6		
Inter, 2	(Contralize		11300	10800	110	50/50 Poz	1.35	14.2 15.6		
Inter. 2	4	1 Tail e battom 3 joi	11300 ints. Float sh	10800 noe and collar	110 2 joints up.	50/50 Poz	1.35 1.18 with ECP(\$60 2.98	14.2 15.6		
Inter, 2	7000	1 Tail e battom 3 joi 2 Lead	11300 ints. Float sh 6500 7000	10800 noe and collar 0 6500	110 2 joints up. 690 120	50/50 Poz "H" DV @ 7000 H 50/50 Poz	1.35 1.18 with ECP(\$660 2.98 1.35	14.2 15.6 0% Excess) 11.5 14.2		
Production	7000	1 Tail e battom 3 joi 2 Lead 2 Tail	11300 ints. Float sh 6500 7000	10800 noe and collar 0 6500	110 2 joints up. 690 120	50/50 Poz "H" DV @ 7000 H 50/50 Poz	1,35 1,18 with ECP(b6) 2,98 1,35 (15 1,09	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e battom 3 joi 2 Lead 2 Tail	11300 ints. Float si 6500 7000 pelow DV and	10800 nos and collar 0 6500	110 2 joints up. 690 120 tets below DV	50/50 Poz "H" OV @ 7000 H 50/50 Poz	1,35 1,18 with ECP(b6) 2,98 1,35 (15 1,09	14.2 15.6 0% Excess) 11.5 14.2		
	7000	1 Tail e battom 3 joi 2 Lead 2 Tail	11300 ints. Float si	10800 0 and collar 0 6500 10800	2 joints up. 690 120 sets below DV	50/50 Poz "H" OV @ 7000 H 50/50 Poz	1,35 1,18 with ECP(b6) 2,98 1,35 (15 1,09	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Yail e above and b	11300 ints. Float si	10800 nos and collar 0 6500	2 joints up. 690 120 sets below DV	50/50 Poz "H" DV @ 7000 H 50/50 Poz 3 Block	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Tail e above and the	11300 ints. Float si	10800 108 and collar 0 8500 1 place 2 basis 10800	2 joints up. 690 120 sets below DV	50/50 Poz "H" OV @ 7000 H 50/50 Poz Gas Block Pressure	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Tail a above and the	11300 ints. Float si	10800 0 and collar 0 6500 10800	2 joints up. 690 120 sets below DV	50/50 Poz "H" DV @ 7000 H 50/50 Poz 3 Block	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Tail e above and the	11300 ints. Float si	10800 loss and collar 0 8500 liplace 2 basis 10800 BOP PROC	110 2 joints up. 690 120 160 GRAM	50/50 Poz "H" OV @ 7000 H 50/50 Poz Gas Block Pressure Rating.	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Tail a above and the Size 12-1/4"	11300 ints. Float si	10800 loss and collar 0 8500 liplace 2 basis 10800 BOP PROC	110 2 joints up. 690 120 160 GRAM	50/50 Poz H TOV @ 7000 H 50/50 Poz Gas Block Pressure Rating. 2M	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Tail e above and to	11300 ints. Float si	10800 loss and collar 0 8500 liplace 2 basis 10800 BOP PROC Exhibit Annular Exhibit F-	110 2 joints up. 690 120 160 GRAM	50/50 Poz "H" DV @ 7000 H 50/50 Poz C) Gas Block Pressure Rating 2M 5M	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	7000	1 Tail e bottom 3 jo 2 Lead 2 Tail e above and to	11300 ints. Float si	10800 loss and collar 0 8500 liplace 2 basis 10800 BOP PROC Exhibit Annular Exhibit F-	110 2 joints up. 690 120 160 GRAM	50/50 Poz "H" DV @ 7000 H 50/50 Poz C) Gas Block Pressure Rating 2M 5M	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
Production	(Centraliz	1 Tail e battom 3 jo 2 Lead 2 Tail e above and to	11300 ints. Float sl	10800 oe and collar 0 8500 I place 2 base 10800 BOP PROC Exhibit Annular Exhibit G	110 2 joints up. 690 120 tests below DV 160 GRAM	50/50 Poz H 10/50/50 Poz H 50/50 Poz H 50/50 Poz H 50/50 Poz H 10/50/50 Poz H 10/5	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
	(Centraliz	1 Tail e battom 3 jo 2 Lead 2 Tail e above and t	11300 ints. Float sl	10800 note and collection of a soul place 2 base 10800 BOP PROC Exhibit Annular Exhibit F- Exhibit G	110 2 joints up. 690 120 tets below DV 160 GRAM	50/50 Poz H 10/50/50 Poz H 50/50 Poz H 50/50 Poz H 50/50 Poz H 10/50/50 Poz H 10/5	1.35 1.18 with ECP(MeX) 2.98 1.35 (15 1.09 (10	14.2 15.6 0W Excess) 11.5 14.2 0% Excess) 16.4		
Production	(Centraliz	Hole Size 12-1/4" 5-7/8" Install H	11300 ints. Float si	10800 loss and collar 0 6500 liplace 2 basis 10800 Exhibit Annular Exhibit F- Exhibit G	110 2 joints up. 690 120 tets below DV 160 160 170	50/50 Poz H 50/50 Poz	1.35 1.18 with ECP(Mon) 2.98 1.35 (15 1.09 (10)	14.2 15.6 15.6 11.5 14.2 16.4 16.4 16.4 16.4	О рра.	
Production	(Centraliz	Hole Size 1 1 1 ail 1 1 ail 2 tead 2 1 ail 3 a above and tead 4 a above and tead 5 - 1/4" 5 - 7/8" Install H Mud Los Wolfcant	11300 ints. Float si 6500 7000 pelow DV and 12500 2S equipm ager from	10800 loss and collar 0 8500 liplace 2 basis 10800 Exhibit Annular Exhibit F- Exhibit G	110 2 joints up. 690 120 120 160 160 3RAM 100 17D 1,500') p	FO.SO Poz	1.35 1.18 with ECP(Month) 2.98 1.35 (15 1.09 (10)	14.2 15.6 15.6 11.5 14.2 16.4 16.4 16.4 16.4	O ppg.	
Production	(Centraliz	Hole Size 1 1 1 ail 1 1 ail 2 tead 2 1 ail 3 a above and tead 4 a above and tead 5 - 1/4" 5 - 7/8" Install H Mud Los Wolfcant	11300 ints. Float si 6500 7000 pelow DV and 12500 2S equipm ager from	10800 loss and collar 0 8500 liplace 2 basis 10800 Exhibit Annular Exhibit F- Exhibit G	110 2 joints up. 690 120 120 160 160 3RAM 100 17D 1,500') p	50/50 Poz H 50/50 Poz	1.35 1.18 with ECP(Month) 2.98 1.35 (15 1.09 (10)	14.2 15.6 15.6 11.5 14.2 16.4 16.4 16.4 16.4	O ppg.	
Production	7000 (Centraliz	Hole Size 1 1 1 ail 1 1 ail 2 tead 2 1 ail 3 a above and tead 4 a above and tead 5 - 1/4" 5 - 7/8" Install H Mud Los Wolfcant	11300 ints. Float si 6500 7000 pelow DV and 12500 2S equipm ager from	10800 loss and collar 0 8500 liplace 2 basis 10800 Exhibit Annular Exhibit F- Exhibit G	110 2 joints up. 690 120 120 160 160 3RAM 100 17D 1,500') p	FO.SO Poz	1.35 1.18 with ECP(Month) 2.98 1.35 (15 1.09 (10)	14.2 15.6 15.6 11.5 14.2 16.4 16.4 16.4 16.4	O ppg.	
Production	7000 (Centraliz	Hole Size 12-1/4" 5-7/8" Install H IMUL Los	11300 ints. Float si 6500 7000 pelow DV and 12500 2S equipm ager from	10800 loss and collar 0 8500 liplace 2 basis 10800 Exhibit Annular Exhibit F- Exhibit G	110 2 joints up. 690 120 120 160 160 3RAM 100 17D 1,500') p	FO.SO Poz	1.35 1.18 with ECP(Month) 2.98 1.35 (15 1.09 (10)	14.2 15.6 15.6 11.5 14.2 16.4 16.4 16.4 16.4	O ppg.	

BUREAU OF LAND MGMT ROSWELL OFFICE

2001 MAR 16 AM 10: 13

BECEINED

ANTICIPATE TORILLING PROGRAM

Date	2/15/01											WBS Element _ Cost Center		PB. 2065.CAP.
		F	ield	Ross	Draw Wolfcamp							Cost Center_	4100	1300
										:	<u>, </u>			
	d Well No.				4741 SMI COS T	100 B105	<u> </u>					····		
Surface I	Location	-	818' FNL	. & 1	171' FWL, S25, T	26S, R29E								
Bottom F	tole Locatio	n												
bottom r	1010 200400													
									·.•	<u></u>				
^ ^ ~ ~ ~	ved Total D	enth	Т		Estimated Cost				- :				Dev.	X
Арріо						Dry Hole	40.0	Day	a Deil	1	•	X Single	Res.	
	12,500	_ 100			1,390,000	Cost Completion	49.0		s Dril					
	12,500	_ MD			450,500	Cost	20.0	Day	s Cor	npl.		Dual	oswc	
	2,944	GL ELEV	<u> </u>		1,840,500	Total	69.0	Day	s Tot	al		100 % Tx. Int.	RWC	
											.*			
					Д	NTICIPATED FOR	AMATION TO	S.						
										G				
										а				
					7.10	Pre	.	В		u	_	5 i	A - • d	A
	Cond Nam				TVD Expected	Gra (psi/		H P	Р. Р.	g e	F. L.	Equiv. Mud Wt.	Prod.	. Antcpd. SITP
Top of S	Sand Nam	ie			1400	(psi/	11,	Ė	 '	-		Ivida VVI.	1100.	
Base of		Salt	_		3150						2			
Castille		Anhydrite	_			_					,			
Delaware	e (Bell Cyn)	Sand	_		3170?	Second	ary Objective			L			Oil	
Manzaita	Mkr	Lime	_			_			<u> </u>					
Brushy C		Sand								,				
	rushy Canyo		_			_			1					
	rushy Canyo				6970?	Second	ary Objective						Oil	
Bone Sp Wolfcarr		Lime Lime	_		9750		ary Objective		1.				011	
Wolfcan		???			?	Primary	Objective		.:			14.0	777	
Wolfcam		Lime	_		?		Objective	٠.				14.0	???	
Wolfcam		Lime	_		?	Primary	Objective					14.0_	???	
Total De	pth				1 2500			L.			<u></u> .			
						CASING AND C	EMENTING	DΛ	; T A'					
				,		ZASING AND C	LIVILIVIII							
SIZE		4				Sacks	Wt. (PPG)				Instructions		
Hole	Csg.	Depth					105				- 40/ I	200 20/ 61		
175	12.275	900	FW		Surface	L 600 T 390	13.5	$\overline{}$		-	n 4% i	D20, 2% S1 S1		
17.5	13.375	900	LAA		Surface	330	14.0	Cia	, <u> </u>	VVII	11 Z /G ·	<u> </u>		
					1		 		•					
12.25	9.625	3000	Brine			L 810	12.8	Clas	s H	" 35	/65 Pa	z with 6% D20	, 5% D44	, 1/4# D29
					Intermediate	T 270	15.6	Clas	s "H	,,				
	 	 			1	1 L 710	14.2	Clas	is "H	" 50	50 Po	with 2% D20,	0.7% D1	56, 0.2% D4
				DV	8500	1 T 110	1 1	$\overline{}$				6 D65, 0.4% D		
8.5	7	11300	Brine			2 L 690	11.5	Clas	s "H	" wit	h 3%	D79, 5% D44,	2# D42, 0).25# D29
				Int	ermediate	2 T 120	14.2	Cla	s "H	<u> 50</u>	50 Po	z with 2% D20,	5% D44	, 1/4# D29
								-					0 70 000	0.0.000.00
5.875	5	1 2500	(Pro	oduct	ion Liner	, 160	16.4					block (2%D28, 04 GPS D801)	U. / %D65	, 2.3 GPS DB
	J	<u> </u>					1 1	l	•					
					HE 13 H		, s D							
Prepared	l by:	B. D. Sch	aneman	Pho	ne # 915-688-464	O Revi	éwed by:		•				-	
					141.67	Appl			•					

BUREAU OF LAND MGMT. ROSWELL OFFICE

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HECENED

Form 3160-5 (June 1990)

UNIS **TATES** DEPARTMENT THE INTERIOR BUREAU OF LAND MANAGEMENT UNITY TATES N.M. OII Cons. L SignForm APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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SUBUIT IN TRIPLICATE	SUNDRY NOTICE:	SAND REPORTS OF THE TELE	88210 12834n and Serial No. NM-41646
SUBBIT IN TRIPLICATE Type of Well: GAS OTHER OTHER OTHER OTHER OTHER OTHER			6. If Indian, Alottee or Tribe Nam
1. Type of Well: Soft Well Soft State Other Control of	SUBM	IT IN TRIPLICATE OCOLULIVED = 51	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 5. Survey Well (Pootage, Sec., T., R., M., or Survey) 6. Survey Well (Pootage, Sec., T., R., M., or Surve	1. Type of Well: OIL GAS WELL	OTHER 12 AMIESIA &	1
4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) Unit Letter D : 909 Feet From The NORTH Line and 1186 Feet From The ROSS DRAW; WOLFCAMP Unit Letter D : 909 Feet From The NORTH Line and 1186 Feet From The EDDY, NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Recompletion New Construction Conversion to injection Dispose Water Studies Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give substrates locations and measured and true vertical depths for all markers and zones pertinent to this work.]*. THIS WELL NAME WAS ORIGINALLY SUBMITTED AS ROSS DRAW '25' #1. PLEASE CHANGE WELL NAME TO ROSS DRAW '25' FEDERAL COM #1. ACCEPTED FOR RECORD JAN 0 5 2091 JAN 0 5 2091 JAN 0 5 2091 TITLE Commission Constituted for APPROVAL IF ANY: TITLE Commission Constituted for APPROVAL IF ANY: DATE DATE DATE DATE DATE	2. Name of Operator 235/ TEXACO EXPLOR	ATION & PRODUCTION INC.	1 27484
Unit Letter D: 909 Feet From The NORTH Line and 1186 Feet From The WEST Line Section 25 Township 28-S Range 29-E 11. Country or Parish, State EDDY , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abendonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Recompletion Non-Routine Fracturing Non-Routine Recompliant on Note Cassing Repair and Line State Non-Routine Recompliant Rec	3. Address and Telephone No. P.O. Box 3109, Mid	diand Texas 79702 688-4606	9. API Well No.
Incomposition Incompositio	D. AGO. P. A. From Ti		· ·
TYPE OF SUBMISSION Abandonment Change of Plans New Construction New Construction			
Abandonment Abandonment Change of Plane New Construction Recompletion	12. Check Appropriate	Box(s) To Indicate Nature of Notice,	Report, or Other Data
Notice of Intent			TYPE OF ACTION
THIS WELL NAME WAS ORIGINALLY SUBMITTED AS ROSS DRAW '25' #1. PLEASE CHANGE WELL NAME TO ROSS DRAW '25' FEDERAL COM#1. ACCEPTED FOR RECORD JAN 0 5 2001 JAN 0 5 2001 BLM TITLE Commission Coordinator Date 12/500 TYPE OR PRINT NAME A. Phil Rugar This spece for Federal or State office usel APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
TYPE OR PRINT NAME A. Phil Ryan (This space for Federal or State office use) APPROVED BY	THIS WELL NAME WAS ORIGINALLY SUBMI	TTED AS ROSS DRAW '25' #1. RAW '25' FEDERAL COM #1. ACCEPTE	ED FOR RECORD
CONDITIONS OF AFFINANCE I CO.	TYPE OR PRINT NAME A. Phil (This space for Federal or State office use) APPROVED BY	Ryan	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make to any department or agency of the	United States any false, fictitious or fraudulent statements or