

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Use Only 1004-0135
March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No
NM-41646

6. If Indian, Alottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and Number
ROSS DRAW '25' FED Com

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-458

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 909 Feet From The NORTH Line and 1186 Feet From The

WEST Line Section 25 Township 26-S Range 29-E EDDY, NM

9. API Well No.
30-015-31575

10. Field and Pool, Exploratory Area
ROSS DRAW, WOLFCAMP

11. County or Parish, State

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: NEW DRILL

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-12-01: SPUD 17 1/2" HOLE @ 01:30 PM, 3-12-01. DRILL TO 84'.
3-13-01: DRILL TO 933'. TD 17 1/2" HOLE @ 24:30, 3-13-01.
3-14-01: RAN 21 JTS, 13 3/8", 48#, H40, ST&C, SURFACE CASING, 916' @ 933'. CEMENT W/500 SX C, 4% GEL, 2% CACL, @ 13.8 PPG. FB 400 SX C, 2% CACL @ 14.8 PPG. CEMENT 1", 125 SX. FOUND TOC @ 95', CMT 1", 100 SX. WOC 26 HRS.
3-16-01: TAG TOC @ 866', DRILL CMT, INSERT FLOAT TO 900'. TEST PIPE RAMS AND ANNULAR PREVENTER TO 1000 PSI. DRILL 12 1/4" HOLE @ 933'.
3-16-01 TO 3-20-01: DRILL 12 1/4" HOLE FROM 933' TO 3245'. TD 12 1/4" HOLE, 3245' @ 8:30 AM, 3-20-01. RUN 70 JTS, 9 5/8", 36#, FS-80 3228' @ 3245'. CEMENT INTERMEDIATE CSG W/870 SX 35/65, @ 12.8 PPG, TAIL W/270 SX "H" NEAT @ 15.6 PPG. WOC 31 HRS.
3-21-01: CLOSE ANNULAS. TEST CASING 1000 PSI
3-22-0 TO 4-12-01: DRILL 8 1/2" HOLE FROM 3245' TO 11,102'. TD 8 1/2" HOLE @ 10:30 AM, 4-12-01.
4-12-01: RUN GR-DENSITY-INDUCTION-SONIC LOG, W/L TD OF 11098.
4-15-01: RUN LOG, GR-BHC. LOGGERS DEPTH, 11,118' TO 3,233'.
4-16-01: RAN 225 JTS, 7", 29# LT&C, C95 CSG, 10,430', AND 15 JTS, 7", 29#, LT&C, P110 CSG, 655', TOTAL FOOTAGE 11,085 @ 11,102'. CMT 1ST STAGE W/900 SX "H" @ 14.2 PPG, FB 100 SX "H" @ 15.6 PPG W/ADDITIVES.
4-17-01: CMT 2ND STAGE W/1300 SX CLASS "H" 2 11.5 # GAL, FB 120 SX "H" @ 14.2 PPG W/ADDITIVES. DV CLOSED 2200# AND HELD OK. WOC 24 HOURS.
4-18-01: INSTALL 11" 5M, X 7 1/16" 10M WELLHEAD AND TEST TO 5000 PSI.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

John Ayers
John Ayers

TITLE Administrative Supvr

DATE

7/24/01

TYPE OR PRINT NAME

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
OIL. SGD / DAVID R. GLASS
JUL 17 2001
DAVID R. GLASS
SUPERVISOR

4-19-01: PU 5 7/8" BIT. TIH. TAGGED CMT @ 6902'. TEST BOP 1000# OK.
DRILL CMT F/6,902' TO 6,965'.

4-20-01: DRILL CMT TO 7,018'. DRILL DV @ 7,018' TO 7,022'. REAMED OUT
DV. TAGGED CMT @ 10,923'. TEST CSG 1,000 # OK. DRILL 79' CMT, & FC @
11,002', DRILL CMT F/11,003' TO 11,099', TEST CSG 1000 # OK. DRILL FS @
11,100'. DRILL 11,207' TO 11,229'.

4-21-01 TO 5-15-01: DRILL 11,229' TO 12,250'. TD 5 1/2" HOLE, 12,250' @ 13:00
HRS, 5-15-01.

5-16-01: LOG WELL, EXP & SONIC. LOGGERS TD @ 12,250'.

5-19-01: RUN 36 JTS OF 5", C-95, 18# CSG AS FOLLOWS, F.S., F.C., 1 JT -5",
LANDING COLLAR, 35 JTS, 5", C-95, CSG LINER HANGER TOL @ 10.6T04', L.C.
@ 12,200'.



PATTERSON DRILLING COMPANY LP

A LIMITED PARTNERSHIP

410 North Loraine Street • Midland, Texas 79701

(915) 682-9401 • Fax (915) 682-1565

June 6, 2001

Texaco Exploration & Production
P. O. Box 3109
Midland, TX 79702

Re: Deviation Report
Ross Draw 25-1
Sec. 25, T-26-S, R-29-E

Gentlemen:

The following is a deviation survey on the above-referenced well located in Eddy County, New Mexico.

249' - 0.50	4042' - 0.75	8056' - 1.25	8883' - 1.75	11263' - 2.50
496' - 1.00	4328' - 1.00	8151' - 2.00	8978' - 2.25	11487' - 2.75
885' - 1.25	4613' - 0.25	8212' - 1.25	9071' - 2.25	11583' - 2.25
1098' - 0.75	4898' - 0.75	8275' - 2.00	9165' - 2.50	11775' - 1.50
1571' - 1.00	5112' - 0.75	8348' - 2.50	9255' - 2.00	12250' - 1.00
2046' - 0.75	5403' - 0.75	8441' - 2.25	9360' - 1.75	
2551' - 1.00	5970' - 0.50	8504' - 2.25	9794' - 1.50	
3028' - 2.25	6417' - 0.75	8568' - 2.00	9845' - 1.50	
3218' - 1.50	6858' - 0.75	8629' - 2.25	10301' - 2.25	
3472' - 1.75	7223' - 1.00	8692' - 2.00	10833' - 1.755	
3756' - 1.00	7615' - 0.75	8790' - 2.50	11086' - 2.75	

Sincerely,

Treva Forrester

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 6th day of June, 2001 by Treva Forrester.

MY COMMISSION EXPIRES:

NOTARY PUBLIC

