

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL C. S.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702

915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 909 Feet From The NORTH Line and 1186 Feet From The

WEST Line Section 25 Township 26-S Range 29-E

5. Lease Designation and Serial No.

NM-41646

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

ROSS DRAW '25'

FED Con

9. API Well No.

30-015-31575

10. Field and Pool, Exploratory Area

ROSS DRAW WOLF CAMP

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ OTHER: COMPLETION DATA
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-21-01: CMT LINER W/155 SX CL H. WOC. 5-22-01: RIG RELEASED @ 1800 HRS. 5-30-01: TAG TOL @ 10,603'. CIRC HLE CLN. 5-31-01: TIH TO 12,199' PBTD. CIRC CLN W/2% KCL. 6-01-01: TIH W/56 JTS 2 7/8" TBG TO 12,199. SPOT 300 GALS 10% ACETIC ACID + 1 GAL CORROSION INHIBITOR ACR WOLF CAMP INTERVAL 11900-11500. 6-05-01: TIH W/GR/CCL. RUN FR 12,199-10603 TOL. COULD NOT CORRELATE W/PLATFORM EXPRESS. 2 RUNS W/GR/CCL LOGS. 6-06-01: RUN UNIT LOG. 6-17-01: TIH W/PLUG GUN & PERF WOLF CAMP 11571-11716. SET DN @ 11807. TRIP OUT. RUN SHORT GUN & SET DOWN @ 11807. 6-20-01: TIH W/BAILER - FULL OF CMT FORMATION. 6-23-01: PU PKR W/WL ENTRY GUIDE ON BTM & PROF NIP. SET PKR @ 10595. BTM OF PKR @ 10600. 6-27-01: PU 200 JTS 2 7/8" TBG. TEST TO 9000 PSI. 6-28-01: PU 138 JTS 2 7/8" TBG. TEST TO 9000 PSI. CIRC W/400 BBLs 2% KCL & PKR FLUID. PRESS TBG CSG ANNULUS TO 3500 PSI-OK. 6-29-01: START FLOWING. 7-04-01: TIH W/COIL TBG. TAG FILL @ 11060. WASH FILL FR 11060-12178. CIRC W/73 BBLs 2% KCL. 7-06-01: WASH FILL FR 11795-12178. 7-08-01: PERF REMAINING WOLF CAMP FR 11846-11870. 7-09-01: JET TBG DRY. 7-12-01: ACIDIZE WOLF CAMP PERFS FR 11571-11870 W/20,000 GALS 20% HCL. FLOW BACK. 7-18-01: PUT DN SALES LINE @ 13:45. FLOWING ON 42/64 CHOKE. FLOW TBG PRESS-120. GAS FLOW RATE 240 MCF. LINE PRESS-117 PSI. 7-20-01: SHUT WELL IN @ 1:35 PM. 7-24-01: RUN STATIC PRESSURE SURVEY. 7-27-01: RETURNED WELL TO PRODUCTION. FLOW TO SALES. 8-02-01: REL PKR. PKR CAME FREE. LD 150 JTS 2 7/8" PROD STRING. 8-04-01: TIH W/COMPOSIT BRIDGE PLUG SET DOWN @ 11702. SET BP @ 11,698. 8-05-01: CUT ELECTRIC LINE. 8-10-01: TIH W/1 3/4" COIL TBG. POH W/SAME. 8-11-01: TIH W/MILL MOTOR DISCONNECT BACK PRESSURE VALVE COIL TBG CONNECTOR. TAG BP @ 11689. MILL ON BP. WASH FR 11689-11813. MILL OUT @ 11813. WASH TO 12078. 8-12-01: TIH W/BLADE MILL. TAG LINER TOP @ 10605. SAT DN @ 11030. MILL @ 11030 2 HRS. 8-13-01: TAG LINER TOP @ 10603. WASH TO 12095. 8-14-01: TIH W/BP. TAG LINER TOP @ 10-613. TIH TO 11802. SET BP @ 11802. 8-17-01: FRAC 11571-11716 W/77,500 LBS 20/40 SIN BAUXITE. FLOWING. 8-22-01: SET PLUG @ 11540. TEST CSG W/348 BBLs 2% KCL. TEST TO 6000 FOR 15 MIN-OK. 8-23-01: DUMP 100 GALS 10% FR 11500-11400. PERF UPPER WOLF CAMP 11496-11500, 11481-11484, 11468-11470, 11462-11464, 11444-11448, 11400-11404. 8-24-01: ACIDIZE UPPER WOLF CAMP PERFS 11400-11500 W/3000 GALS 20% HCL. 8-31-01: MIRU COIL TBG UNIT. WASH SAND FR 8050-11541. TAG BP @ 11541. DRILL OUT BP @ 11541. DRILL OUT BP @ 11802. DRILL @ 12094. NO HLE. 9-05-01: TAG SAND @ 11462.

14. I hereby certify that the foregoing is true and correct

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE

10/3/01

TYPE OR PRINT NAME

J. Denise Leake

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

(ORIG. SGD.) DAVID R. GLASS

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

9-10-01: RU COIL TBG UNIT. 9-12-01: TAG LINER TOP @ 10598. PUMP 50 BBLS SWEEP. CIRC 7" CSG W/300 BBLS 2% KCL. 9-13-01: WASH 11460-12070. TAG FILL @ 12070. C/O FILL FR 12070-12166. MIX & PUMP 70 BBLS SWEEP. 9-14-01: TIH W/WIRELINE RE-ENTRY GUIDE, PROF NIP, PKR. SET PKR @ 10595. TP @ 10603. 9-17-01: TIH W/ON-OFF TOOL. PU 206 JTS 2 7/8" TBG. TEST TO 8500 PSI. 9-18-01: TIH & PU 132 JTS 2 7/8" TBG. CIRC W/400 BBLS 2% KCL & PKR FLUID.INSTL RAPAROUND. LAND TBG W/10 PTS COMPRESSION. 9-20-01: TAG PLUG @ 10602. PLUG CAME FREE. PUT WELL TO FLOWING @ 14:00 9-19-01. 9-21-01: PUT WELL ON LINE @ 11:00 AM. FLOW TBG PRESSURE-700. FLOWING ON 28/64 CHOKE. GAS FLOW RATE 1.2 MMCFPD. 9-26-01: SI FOR PRESSURE BUILD UP. 9-27-01: SITP-2750 @ 16:00. GAS FLOW RATE 406 THOUSAND MCF. RECOVERED 100 BLW.

WILL TURN IN FINAL REPORT WHEN AVAILABLE.