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SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		7. If Unit or CA, Agreement Designation	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER N BACK RESVR		8. Well Name and Number ROSS DRAW '25'	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. API Well No. 30-015-31575	
3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475		10. Field and Pool, Easement, etc. ROSS DRAW WOLFCAMP	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter D : 909 Feet From The NORTH Line and 1186 Feet From The WEST Line At proposed prod. zone		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 25, Township 26-S, Range 29-E	
At Total Depth		14. Permit No.	12. County or Parish EDDY
15. Date Spudded 3/12/01		Date Issued 8/24/01	13. State NM
16. Date T.D. Reached 5/15/01		17. Date Compl. (Ready to Prod.) 8/24/01	18. Elevations (Show whether DF, RT, GR, etc.) GR-2940'
19. Elev. Casinhead		20. Total Depth, MD & TVD 12,250'	
21. Plug Back T.D., MD & TVD		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools	
24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)* 11400-11870 WOLFCAMP		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-DENSITY INDUCTION SONIC, CCL, USIT		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	933'	17 1/2"	900 SX	
9 5/8"	36#	3245'	12 1/4"	1140 SX	
7"	29#	11,102'	8 1/2"	2420 SX	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	10,603'	12,200	155 SX		2 7/8"	10,595'

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11571-11716, 11846-11870, 11496-11500, 11481-84, 11468-70, 11462-64, 11444-48, 11400-04		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11571-11870	20,000 GALS 20% HCL
		11400-11500	3000 GALS 20% HCL

33. PRODUCTION							
Date First Production 9/21/01		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD-FLOW	
Date of Test 9-26-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 406	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By			
35. List of Attachments NOTARIZED DEVIATIONS				36. I hereby certify that the foregoing is true and correct			
SIGNATURE J. Denise Leake		TITLE Engineering Assistant		DATE 10/23/01			
TYPE OR PRINT NAME J. Denise Leake		DAVID R. GLASS PETROLEUM ENGINEER					