

**SUBMIT IN TRIPLICATE**

FORM APPROVED

Expires: February 28, 1995

5. Lease Designation and Serial No.

CCNM 068545

6. If Indian, Allottee or Tribe Name

7. Unit agreement name

Poker Lake Unit

8. Farm or Lease Name, Well No.

Poker Lake Unit #151

9. API Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.

and Survey or Area

Sec 6, T24S, R30E

12. County or Parish	Eddy
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13. State	
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17. No. of Acres assigned to this Well	40
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15. Distance from proposed*	
Location to nearest	660'
Property or lease line, ft.	
(Also to nearest drlg. unit line, if any)	

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this Lease, ft.	1320'
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19. Proposed Depth	7800'
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21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*  
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 11"	8-5/8" WC-50	24#	575'	140 SX - CIRC TO SURFACE
** 7-7/8"	5-1/2" K-55	15.50#	7800'	770 SX - REVERSE CIRCULATED FROM SURFACE

# CARLSBAD CONTROLLED WATER BASIN

THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA.

THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON.

\* SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS.

\*\* PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed William R Dannels W. R. Dannels

Title Division Drilling Supt.

Date 5-30-2000

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved by 5/Gentry Johnson

Title *Active STATE Div*

Date 1-30-01

\*See Instruction on Reverse Side

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Bass Enterprises Production Co.

3a. Address  
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)  
915-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
510' FNL & 1980' FEL, Section 6, T24S, R30E

5. Lease Serial No.  
14368545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Poker Lake Unit

8. Well Name and No.  
Poker Lake Unit 151

9. API Well No.

10. Field and Pool, or Exploratory Area  
Forty-Niner Ridge (Delaware), SW

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Location Move
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

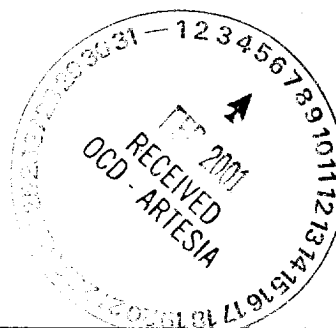
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Location was moved 150' North of original stake per BLM's (Barry Hunt) instructions. Also, Mr. Hunt wants "V" door to the West.

Per conversation with the BLM's Alexis Swoboda in Roswell, the 5-1/2" casing must be changed to meet the BLM's minimum safety factor requirements. The casing will be changed to:

0-6800' - 15.50#, K55, LTC  
6800-7800' - 17#, K55, LTC

6/26/2000  
acc



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

William R. Dannels

Title

Division Drilling Supt.

Date

6-23-2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
Barry Johnson

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
Acting State Dir

Date  
7-30-01



DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		FORTY-NINER RIDGE (DELAWARE), SW
Property Code	Property Name	Well Number
	POKER LAKE UNIT	151
OGRID No.	Operator Name	Elevation
001801	BASS ENTERPRISES PRODUCTION COMPANY	3244'

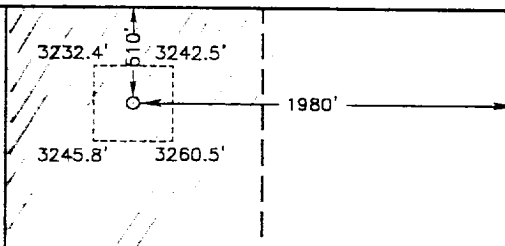
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	24 S	30 E		510	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.72 AC.			
LOT 2 - 40.58 AC.		LAT - N32°15'09" LONG - W103°55'08"	
LOT 3 - 40.42 AC.			
LOT 4 - 40.28 AC.			

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*William R. Dannels*  
Signature

W. R. Dannels  
Printed Name

Division Drilling Supt.  
Title

6-23-2000  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

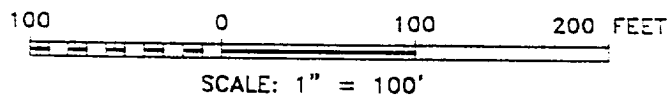
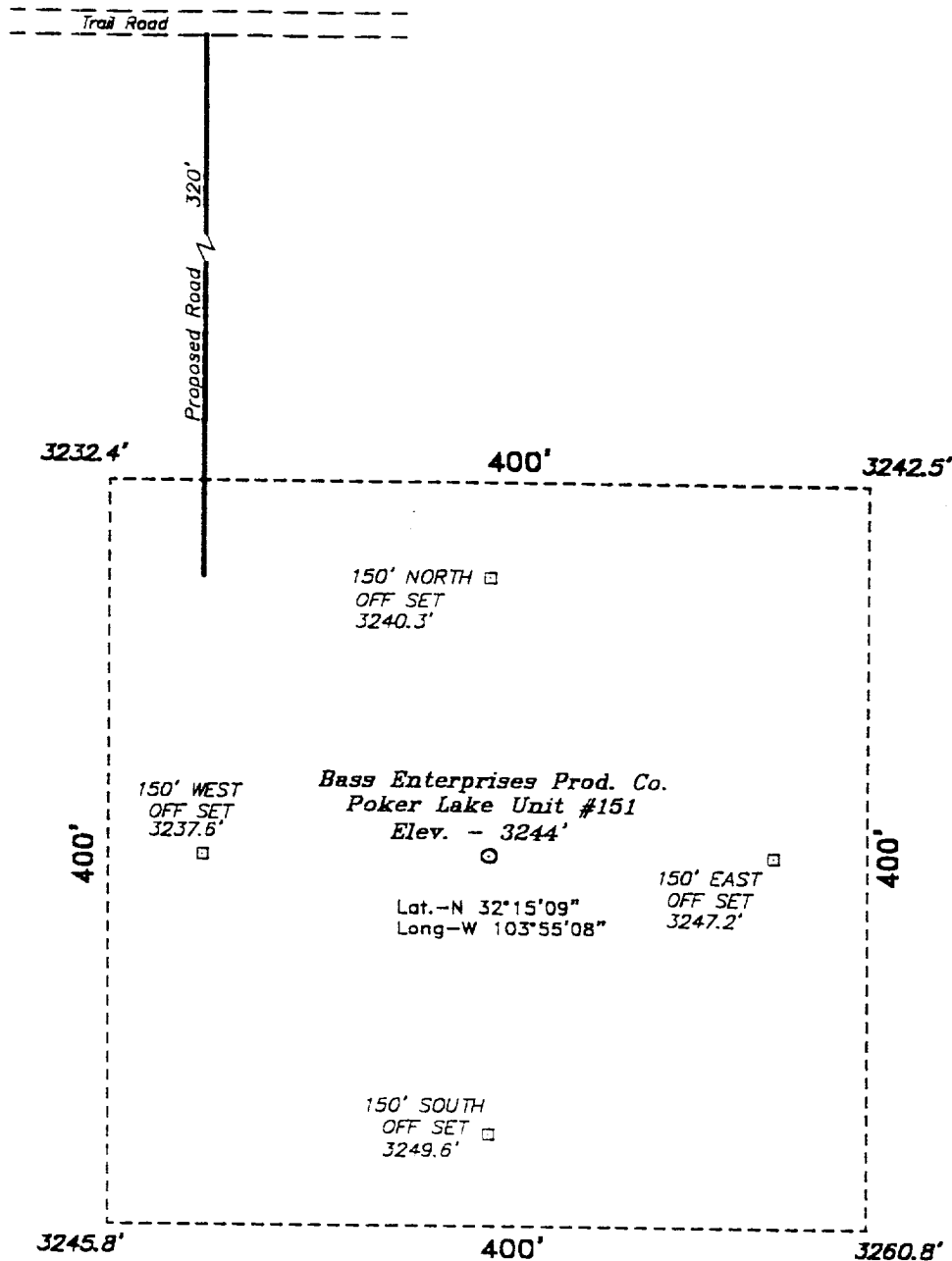
June 19, 2000  
Date Surveyed

L. JONES  
Signature & Seal of Professional Surveyor

W.Q. No. 07468  
Certification

7977  
BASIN SURVEYS

SECTION 6, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH AND EAST ON LEASE ROAD APPROX. 3.0 MILES TO A TRAIL ROAD; THENCE EAST ON TRAIL ROAD APPROX. 1200 FEET TO A PROPOSED LEASE ROAD WHICH LIES 470 FEET NORTH OF THE PROPOSED WELL LOCATION.

**BASS ENTERPRISES PRODUCTION CO.**

REF: Poker Lake Unit No. 151 / Well Pad Type

THE POKER LAKE UNIT No. 151 LOCATED 510' FROM  
THE NORTH LINE AND 1980' FROM THE EAST LINE OF  
SECTION 6, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 0340

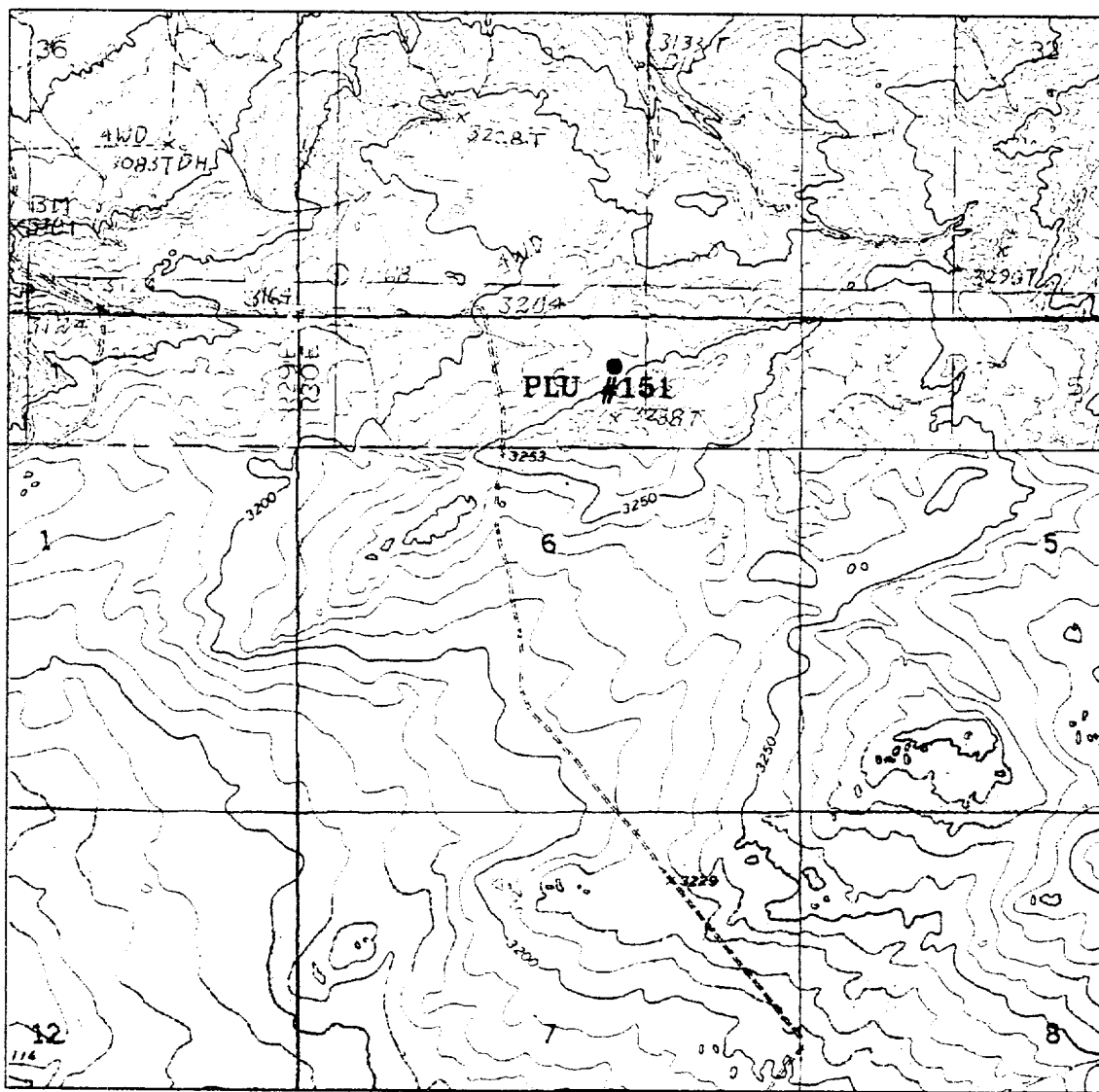
Drawn By: K. GOAD

Date: 06-20-2000

Disk: KJG #122 - 0340A.DWG

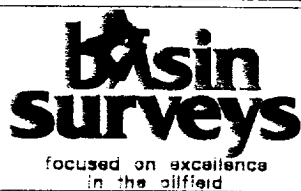
Survey Date: 06-19-2000

Sheet 1 of 1 Sheets



# **POKER LAKE UNIT #151**

Located at 510' FNL and 1980' FEL  
 Section 6, Township 24 South, Range 30 East,  
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (505) 393-7316 - Office  
 (505) 392-3074 - Fax  
 basinsurveys.com

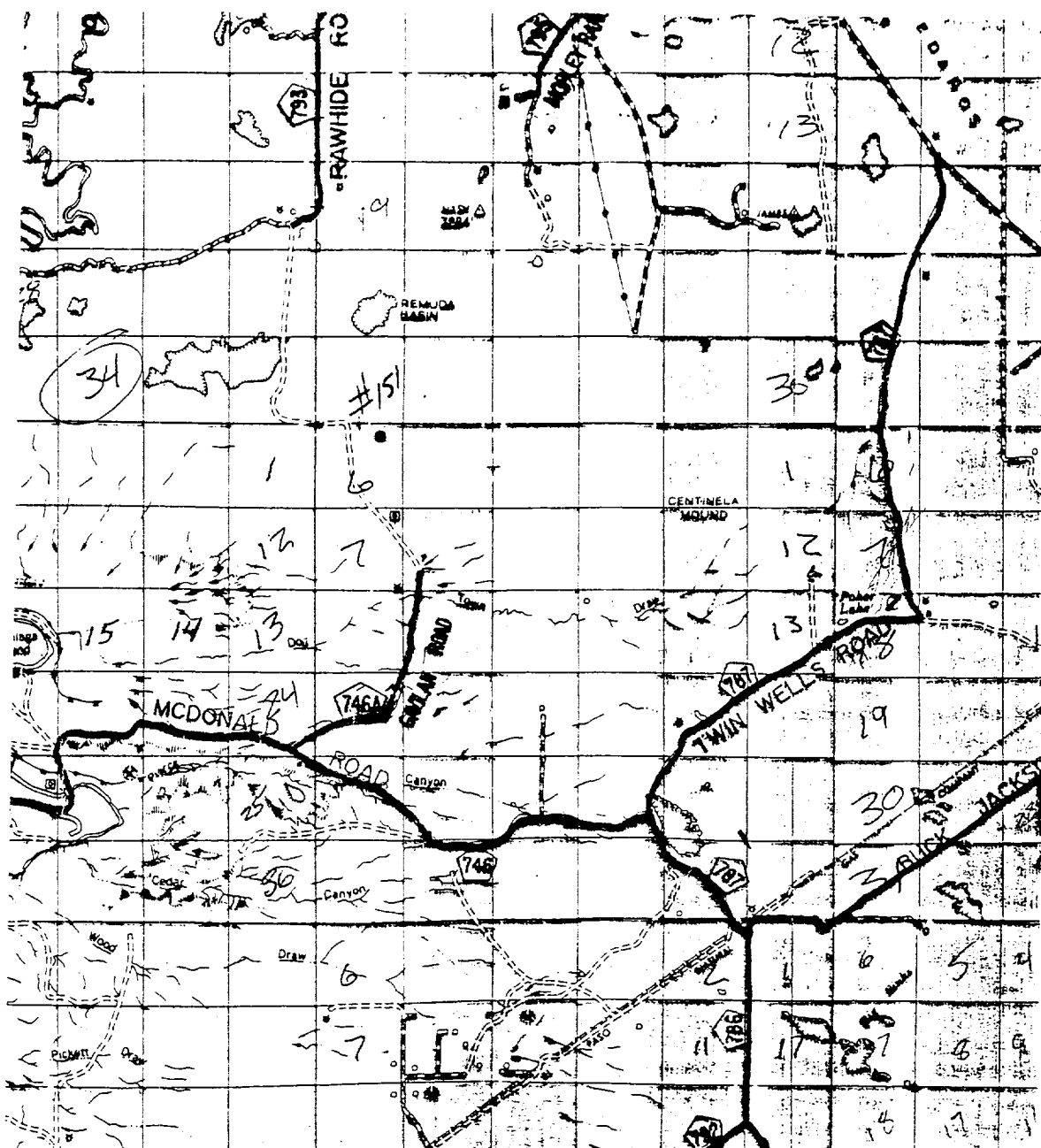
N.O. Number: 034088 - KUG #122

Survey Date: 06-19-2000

Scale: 1" = 2000'

Date: 06-20-2000

**BASS ENTERPRISES  
 PRODUCTION CO.**



# POKER LAKE UNIT #151

Located at 510' FNL and 1980' FEL  
Section 6, Township 24 South, Range 30 East,  
N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**

focused on excellence  
in the oilfield

P.O. Box 1786  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(505) 393-7316 - Office  
(505) 392-3074 - Fax  
basinsurveys.com

W.O. Number: 0340BB - KJG #122

Survey Date: 06-19-2000

Scale: 1" = 2 MILES

Date: 06-20-2000

**BASS ENTERPRISES**  
**PRODUCTION CO.**

**EIGHT POINT DRILLING PROGRAM  
BASS ENTERPRISES PRODUCTION CO.**

**NAME OF WELL: POKER LAKE UNIT #151**

**LEGAL DESCRIPTION - SURFACE:** 660' FNL & 1980' FEL, Section 6, T-24-S, R-30-E, Unit Letter B, Eddy County, New Mexico.

**POINT 1: ESTIMATED FORMATION TOPS**

(See No. 2 Below)

**POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS**

Anticipated Formation Tops: KB 3263' (est)  
GL 3250'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	392'	+2871'	Barren
T/Salt	618'	+2645'	Barren
B/Salt	3305'	- 42'	Barren
T/Lamar Lime	3544'	- 281'	Barren
T/Ramsey Sand	3571'	- 308'	Oil/Gas
T/ Lower Brushy Canyon	7033'	-3770'	Oil/Gas
T/"Y" Sand	7203'	-3940'	Oil/Gas
T/Bone Spring Lime	7281'	-4018'	Oil/Gas
TD	7800'	-4337'	

**POINT 3: CASING PROGRAM**

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14" Conductor	0' - 40'	Conductor	Contractor Discretion
8-5/8", 24#, WC-50, STC	0' - 575'	Surface	New
5-1/2", 15.5#, K-55, LTC	0' - 7800'	Production	New

**POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)**

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested. A high pressure test (1000 psi) and a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See attached Diagram 1 for the minimum criteria for the choke manifold.



**POINT 5: MUD PROGRAM**

<u>DEPTH</u>	<u>MUD TYPE</u>	<u>WEIGHT</u>	<u>FV</u>	<u>PV</u>	<u>YP</u>	<u>FL</u>	<u>Ph</u>
0' - 575'	FW Spud Mud	8.4 – 8.4	45-38	NC	NC	NC	10.0
575' - 6900'	BW	9.8 – 10.2	28-30	NC	NC	NC	9.5 – 10.5
6900' - 7650'	BW/Starch	9.8 – 10.2	28-30	NC	NC	<100	9.5 – 10.5
7650' - 7800'	BW/Gel/Starch	9.8 – 10.2	38-42	4	8	<100	9.5 – 10.5

**POINT 6: TECHNICAL STAGES OF OPERATION****A) TESTING**

None anticipated.

**B) LOGGING**

Platform Express (GR-CNL/LDT-LLD) from TD to Base of Salt ( $\pm 3305'$ ). Run GR-CNL from Base of Salt to surface.

**C) CONVENTIONAL CORING**

None anticipated.

**D) CEMENT**

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT<sup>3</sup>/SX</u>
<b>SURFACE</b>						
Circ to surface						
Lead 0-370' (100% excess)	70	370	Permian Basin Filler 1 + 1/4# Celloflake	17.65	11.4	2.85
Tail 370-575' (100% excess)	70	205	Permian Basin Critical Zone	8.37	13.5	1.63

<u>PRODUCTION (Reverse circulated with Zone Seal Cement)</u>							<u>COMPRESSIVE</u>	
<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT<sup>3</sup>/SX</u>	<u>Nitrogen</u>	<u>STRENGTH</u>
<b>LEAD</b>								
0-4500' (10% excess)	390	4500	Premium Plus + 1% Zone Sealant 2000	6.32*	8.75*	2.20*	250/100 scf/bbl	1300
<b>TAIL</b>								
4500-7800' (10% excess)	380	3300	Premium Plus + 1% Zone Sealant 2000	6.32*	12.50*	1.65*	250/100 scf/bbl	2500
<b>CAP</b>								
0-300'	45	300	Premium Plus + 2% CaCl <sub>2</sub>	6.32	14.80	1.32	—	3650

\* Average for that interval.

**E) DIRECTIONAL DRILLING**

No directional services anticipated.

**POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressures are anticipated throughout the Delaware section. No H<sub>2</sub>S is anticipated.  
Estimated BHT at TD is 150° F.

**POINT 8: OTHER PERTINENT INFORMATION**

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

12 days drilling operations

14 days completion operations

## **MULTI-POINT SURFACE USE PLAN**

### **NAME OF WELL: POKER LAKE UNIT #151**

LEGAL DESCRIPTION - SURFACE: 660' FNL & 1980' FEL, Section 6, T-24-S, R-30-E, Unit Letter B, Eddy County, New Mexico.

### **POINT 1: EXISTING ROADS**

A) Proposed Well Site Location:

See Exhibit "A" & "B" and survey plats.

B) Existing Roads:

From Carlsbad, New Mexico, go 8 miles south on Highway 285 to Highway 31. Turn north and go 7 miles to Highway 128 then turn east on Highway 128. Go 4 miles, turn southeast between mile markers 4 and 5 onto Rawhide Road & go approximately 6 miles southerly to location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "B" and survey plats.

### **POINT 2: NEW PLANNED ACCESS ROUTE**

A) Route Location:

See Exhibit "B" and survey plats. The new road will be approximately 470' long.

B) Width

12' wide.

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

### **POINT 3: LOCATION OF EXISTING WELLS**

Exhibit "B" indicates existing wells within the surrounding area.

**POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES**

- A) Existing facilities within one mile owned or controlled by lessee/operator:

Oil/Gas production facilities are located 5200' north-northeast at the Poker Lake Unit #140 wellsite.

(See Exhibit B)

- B) New Facilities in the Event of Production:

A flowline will be layed to the existing production facilities located at our PLU #140 wellsite. Additional separators/treaters will be added as necessary.

- C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Following the construction of production facilities, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography (See Point 10).

**POINT 5: LOCATION AND TYPE OF WATER SUPPLY**

- A) Location and Type of Water Supply

Fresh water will be hauled from Diamond and Half Water Station 35 miles east of Carlsbad, New Mexico. Brine water will be hauled from Bass' Poker Lake Unit #140 battery or from commercial facilities.

- B) Water Transportation System

Water hauling to the location will be over existing and proposed roads.

**POINT 6: SOURCE OF CONSTRUCTION MATERIALS**

- A) Materials

If not found on location, source of caliche will be the nearest open pit approved by BLM.

- B) Land Ownership

Federally owned.

- C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

- D) Access Roads

See Exhibit "A", Exhibit "B", and survey plats.

## **POINT 7: METHODS FOR HANDLING WASTE MATERIAL**

### **A) Cuttings**

Cuttings will be contained in the plastic lined reserve pit.

### **B) Drilling Fluids**

Drilling fluids will be contained in the plastic lined reserve pit.

### **C) Produced Fluids**

Water production will be contained in the plastic lined reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning, as the situation would dictate.

### **D) Sewage**

Current laws and regulations pertaining to the disposal of human waste will be complied with.

### **E) Garbage**

Portable containers will be utilized for garbage disposal during the drilling of this well.

### **F) Cleanup of Well Site**

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. In any case, the "mouse" hole and the "rat" hole will be covered. The reserve pit will be bird netted and fenced. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

## **POINT 8: ANCILLARY FACILITIES**

None.

## **POINT 9: WELL SITE LAYOUT**

### **A) Rig Orientation and Layout**

Exhibit "A" shows the dimensions of the well pad and reserve pits, and the location of major rig components.

### **B) Locations of Pits and Access Road**

See Exhibit "A".

### **C) Lining of the Pits**

The reserve pits will be lined with plastic.

#### **POINT 10: PLANS FOR RESTORATION OF THE SURFACE**

**A) Reserve Pit Cleanup**

The pits will be fenced immediately after spudding. The pits will be netted after drilling operations are completed and shall be maintained until they are backfilled. Previous to backfill operations, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits.

The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

**B) Restoration Plans - Production Developed**

Reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

**C) Restoration Plans - No Production Developed**

Reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

**D) Rehabilitations Time table**

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

#### **POINT 11: OTHER INFORMATION**

**A) Terrain**

Relatively flat with numerous sand dunes.

**B) Soil**

Caliche and sand.

**C) Vegetation**

Sparse, primarily grasses and mesquite.

**D) Surface Use**

Primarily grazing.

**POINT 11: OTHER INFORMATION – Con't...**

E) Surface Water

No lakes, streams or rivers are located within several miles of the wellsite.

F) Water Wells

There are no water wells within 1 mile of location.

G) Residences and Buildings

None in the immediate vicinity.

H) Historical Sites

None observed.

I) Archeological Resources

An archeological survey will be obtained for this well site. The BLM will receive its copy in the near future.

J) Surface Ownership

The well site and access road are both on federally owned land.

K) Well signs will be posted at the drilling site.

L) Open Pits

All pits containing liquid or mud will be fenced.

**POINT 12: OPERATOR'S FIELD REPRESENTATIVE**

(Field personnel responsible for compliance with development plan for surface use).

**DRILLING**

William R. Dannels  
Box 2760  
Midland, Texas 79702  
(915) 683-2277

**PRODUCTION**

Mike Waygood  
3104 East Green Street  
Carlsbad, New Mexico 88220  
(505) 887-7329

Keith E. Bucy  
Box 2760  
Midland, Texas 79702  
(915) 683-2277

**POINT 13: CERTIFICATION**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5-30-2000

Date

William R. Dannels

William R. Dannels

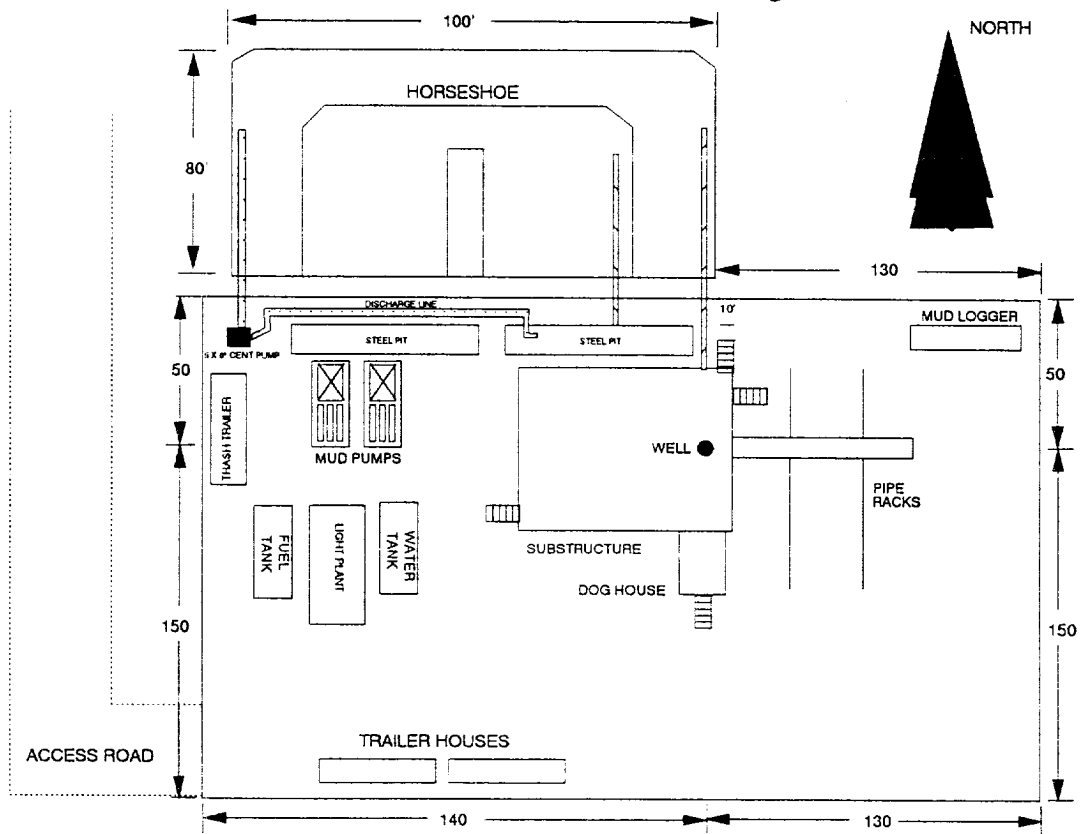
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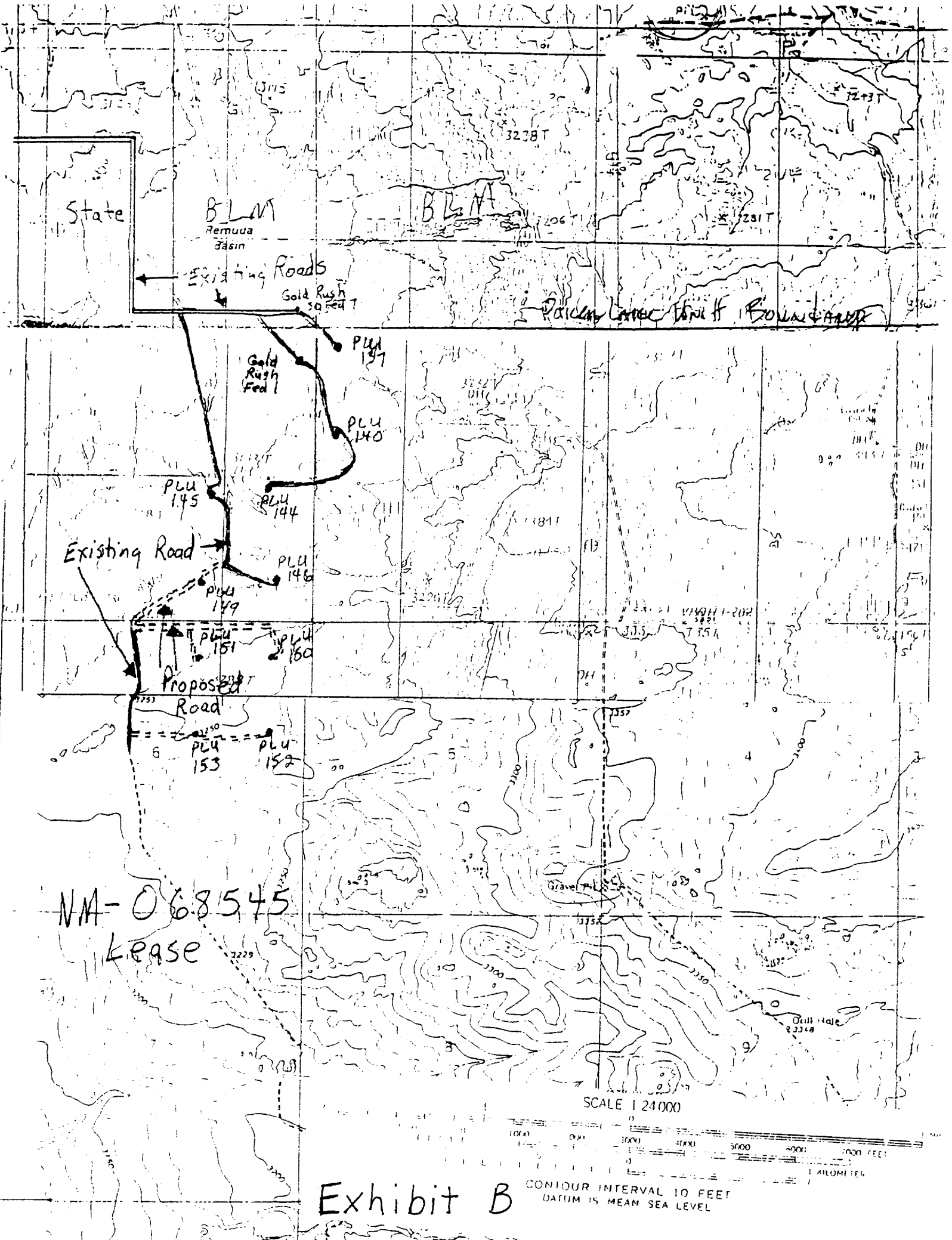


# POKER LAKE UNIT # 151



# EXHIBIT "A"

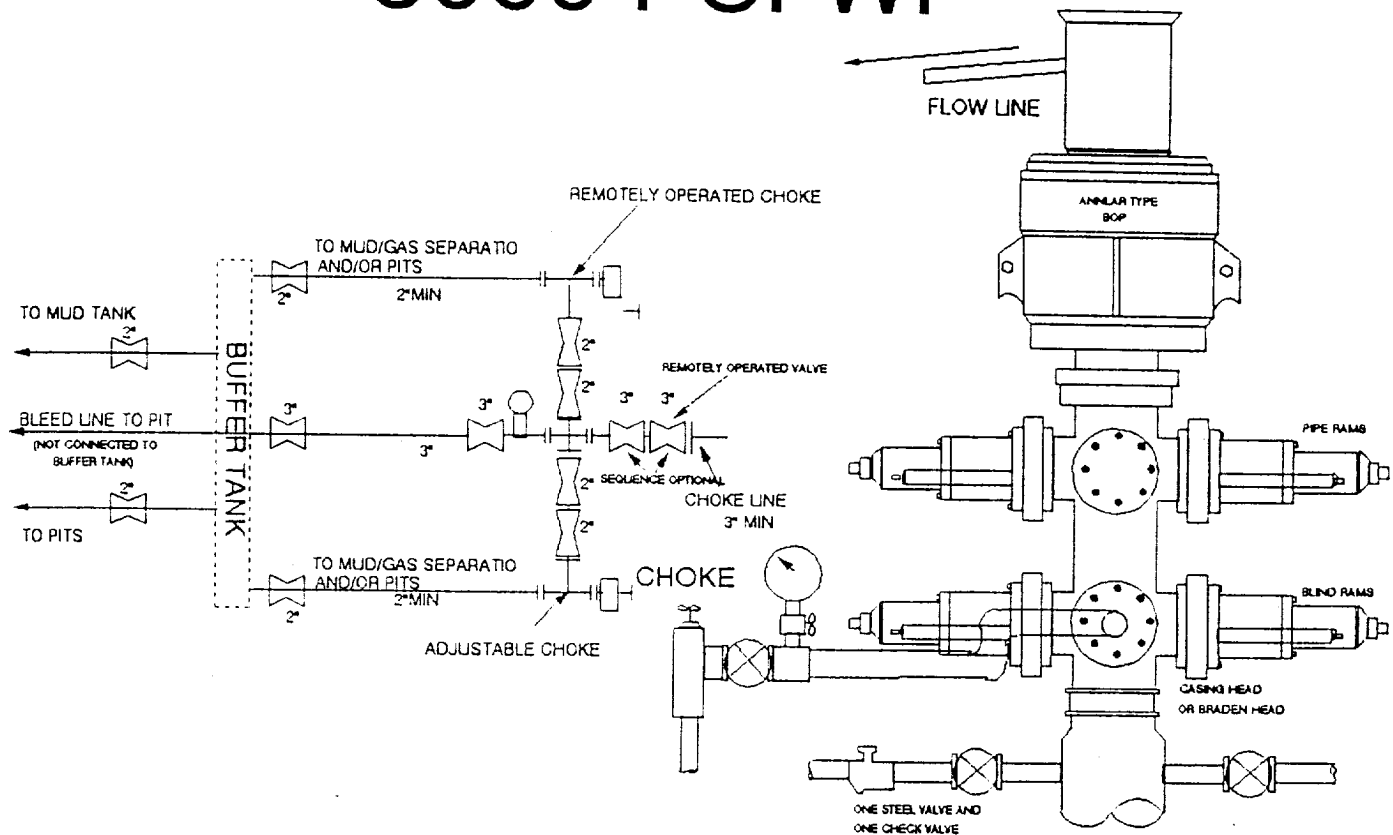




NM-068545  
Lease

Exhibit B

# 5000 PSI WP



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1