

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

dst

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068545

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO

Contact: TAMI WILBER
E-Mail: twilber@bassnet.com

7. Unit or CA Agreement Name and No.
NMNM71016X G

3. Address P.O. BOX 2760
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 915/883.2277 Fx 915.687.0329

8. Lease Name and Well No.
POKER LAKE UNIT 151

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 510FNL 1980FEL

At top prod interval reported below NWNE 510FNL 1980FEL

At total depth NWNE 510FNL 1980FEL

9. API Well No.
30-015-31595-00-1 S1

10. Field and Pool, or Exploratory
FORTY NINER RIDGE

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T24S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/20/2001

15. Date T.D. Reached
05/03/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
07/05/2001

17. Elevations (DF, KB, RT, GL)*
3245 GL

18. Total Depth: MD 7430
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PE:AITMCFL GR;PE:TDLDCN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
11.000	8.625 WC50	24.000		575		195		0	
7.875	5.500 K55	16.000		7430		650		3100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7103							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7226 TO 7236	FRAC W/68,069 GALS VIKING 30 + 190,458 BS
	ALEXIS C. SWOBODA PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/25/2001	07/26/2001	24	→	299.0	326.0	353.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	90	380.0	→	299	326	353	1090	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5749 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **