

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oil Cons.
N.M. Div-Dist 2
301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
BLM Form 3160-4-0137
Expires: November 30, 2000

C15F

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO Contact: TAMI WILBER
E-Mail: twilber@basspet.com

3. Address P.O. BOX 2760
MIDLAND, TX 79702 3a. Phone No. (include area code)
Ph: 915.683.2277 Fx: 915.687.0329

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESE 1980FSL 660FEL
At top prod interval reported below NESE 1980FSL 660FEL
At total depth NESE 1980FSL 660FEL

5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71016X

8. Lease Name and Well No.
POKER LAKE UNIT 154

9. API Well No.
30-015-31686-00-1 S1

10. Field and Pool, or Exploratory
Nash Draw Delaware

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T24S R30E Mer NMP

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
06/04/2001 15. Date T.D. Reached
06/28/2001 16. Date Completed
☐ D & A ☐ Ready to Prod.
07/10/2001

17. Elevations (DF, KB, RT, GL)*
3234 GL

18. Total Depth: MD
TVD 7440 19. Plug Back T.D.: MD
TVD 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PE:AITMCF L GR;PE:TDLDCN LGR;ML GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	8.625 WC50	24.000		575		330		0	
7.875	5.500 K55	16.000		6102		205		6100	
7.875	3.500 K55	16.000	6121	6415	6102	40			
7.875	5.500 L80	17.000	6415	7440		400		3465	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7038							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE			7250 TO 7260		20	P
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7250 TO 7260	55,800 GALS VIKING 30 + 174,300 16/30 BS
7250 TO 7260	60,000 16/30 CR-4000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2001	07/16/2001	24	→	464.0	625.0	245.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	300	1230.0	→	464	625	245	1346	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
AUG - 9 2001
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6296 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **