

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Jill Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		7. Unit or CA Agreement Name and No. NMNM71016X	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		8. Lease Name and Well No. POKER LAKE UNIT 155	
3. Address P. O. BOX 2760 MIDLAND, TX 79702		9. API Well No. 30-015-31687 S1	
3a. Phone No. (include area code) Ph: 915.683.2277		10. Field and Pool, or Exploratory NASH DRAW (DELAWARE)	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1980FSL 1980FEL At top prod interval reported below NWSE 1980FSL 1980FEL At total depth NWSE 1980FSL 1980FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R30E Mer NMP	
14. Date Spudded 06/19/2001		15. Date T.D. Reached 07/07/2001	
16. Date Completed ☐ D & A ☒ Ready to Prod. 07/26/2001		17. Elevations (DF, KB, RT, GL)* 3235 GL	
18. Total Depth: MD TVD 7510		19. Plug Back T.D.: MD TVD 7421	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MICROLOG/GR; PE:TOLD CN/GR; PE:AIT/GR	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 WC40	24.0	0	572		340		0	0
7.875	5.500 K55	16.0	0	7502		600		2977	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7029							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7192	7202	7192 TO 7202	0.250	20	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7192 TO 7202	FRAC DOWN CASING W/ 55,300 GALS VIKING 30 + 184,000# 16/30 BRADY + 60,000# CR-4000

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/2001	09/04/2001	24	→	123.0	400.0	91.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 220	160.0	→	123	400	91	3300	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7618 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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