

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71016X

8. Lease Name and Well No.
POKER LAKE UNIT 156

9. API Well No.
30-015-31688

10. Field and Pool, or Exploratory
NASH DRAW (DELAWARE)

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T24S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3212 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO

Contact: TAMI WILBER
E-Mail: twilber@basspet.com

3. Address P. O. BOX 2760
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 915.683.2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 700FSL 1900FEL

At top prod interval reported below SWSE 700FSL 1900FEL

At total depth SWSE 700FSL 1900FEL

14. Date Spudded
11/06/2002

15. Date T.D. Reached
11/18/2002

16. Date Completed
☐ D & A ☒ Ready to Prod.
11/27/2002

18. Total Depth: MD
TVD 7507

19. Plug Back T.D.: MD
TVD 7459

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PEAITGR;MLGR;PEGR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 WC50	24.0	0	500		415		0	
7.875	5.500 L80/K55	17.0	0	7505		720		3495	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7026							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7208	7382	7372 TO 7382		20	PRODUCING
B)			7208 TO 7248		20	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7372 TO 7382	32,306 GALS 30# VIKING + 71,549# 16/30 BRADY + 30,370# 16.30 CR-4000
7208 TO 7248	75,812 GALS 30# VIKING XL GEL + 159,200# 16/30 BRADY SAND# 99,000 CR-4000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/2002	11/29/2002	24	→	175.0	216.0	346.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
W/O	430	100.0	→	175	216	346	1234	POW	

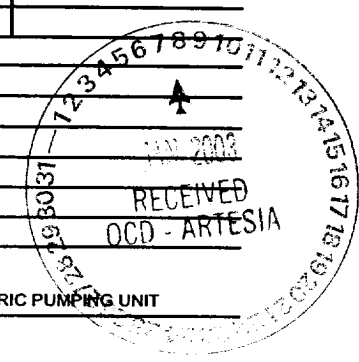
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16626 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER T/SALT B/SALT T/LAMAR LIME T/RAMSEY SAND T/LOWER BRUSHY CANYON T/BONE SPRING LIME T/AVALON SAND	349 539 3298 3513 3543 6993 7275 7358

32. Additional remarks (include plugging procedure):

Spud well @ 10:30 a.m. on 11/6/02. Drilled 12-1/4" hole to 506' 11/8/02.
Ran 11 jts 8-5/8" 24# WC-50 J-55 ST&C casing set @ 500'.
Cement w/ 145 sx PBCZ w/additives. Tail w/ 165 sx Prem Plus w/additives.
WOC. PU 1" & tag TOC @ 78'. Cement w/105 sx Prem Plus, circ to surface.
Drilled 7-7/8" hole to 7507' 11/18/02.
Ran 173 jts 17# L80/K55 & 15.5# J55 LT&C casing set @ 7505'.
Cement w/ 720 sx Prem Plus w/additives. Plug down @ 9:20 p.m. 11/18/02.
TOC @ 3495' TS. Released rig 3:00 a.m. 11/19/02.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis * 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16626 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad

Name (please print) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Tami Wilber

Date 01/06/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #16626 that would not fit on the form

32. Additional remarks, continued

Prep for completion.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31688	Pool Code 47545	Pool Name NASH DRAW (DELAWARE)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 156
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY ✓	Elevation 3210'

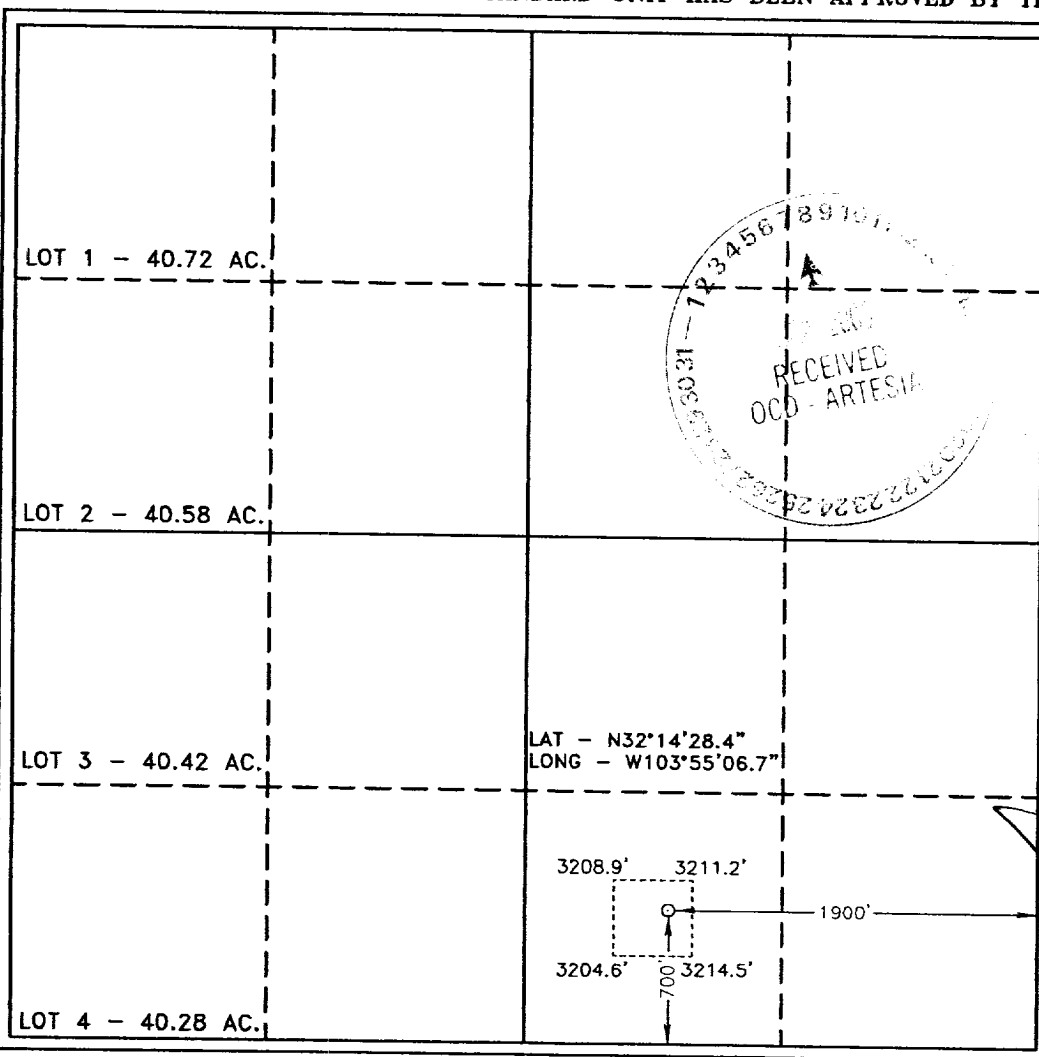
Surface Location

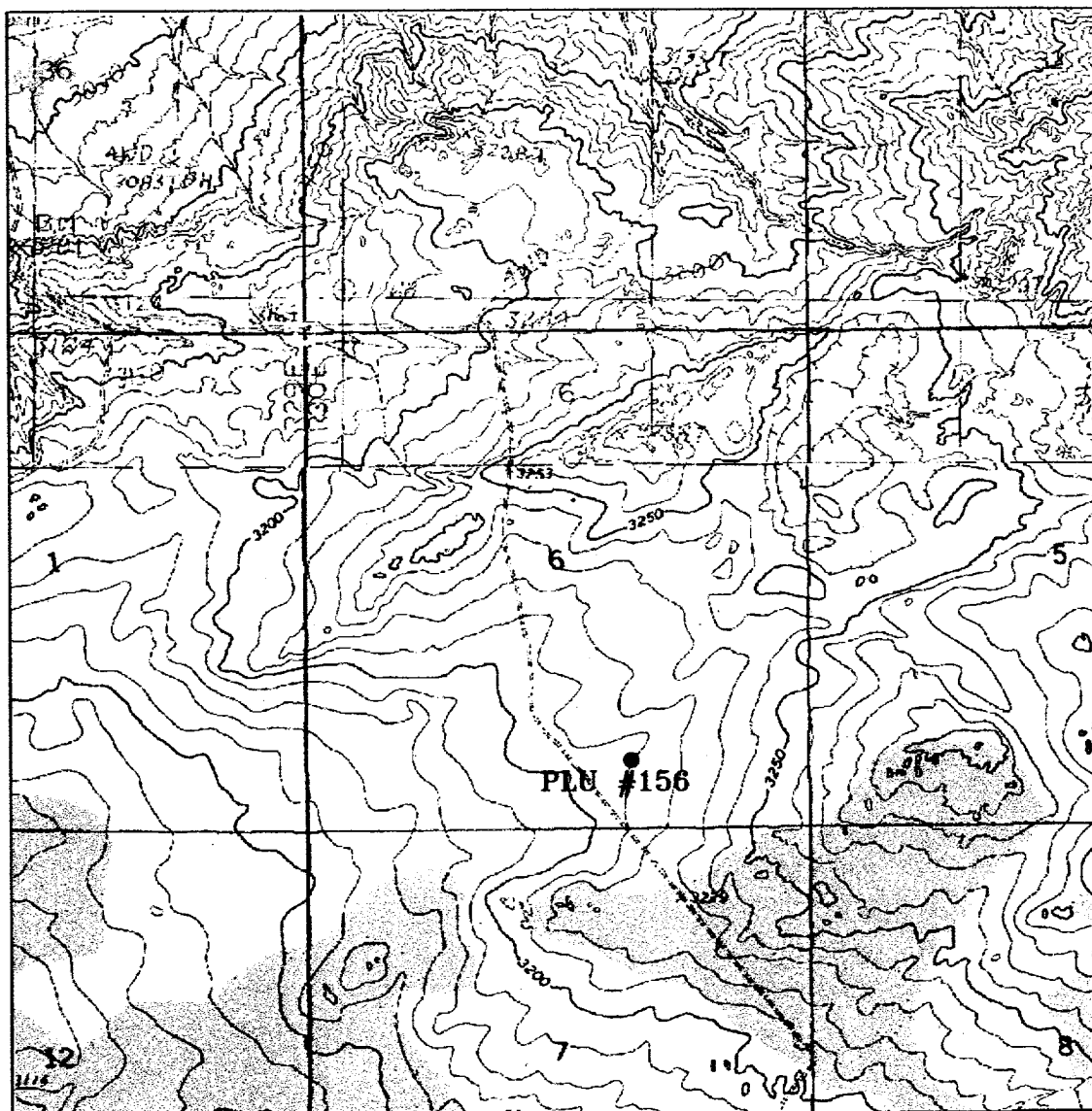
UL or lot No. 0	Section 6	Township 24 S	Range 30 E	Lot Idn	Feet from the 700	North/South line SOUTH	Feet from the 1900	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.72 AC.		OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> <u>Tami Wilber</u> Signature Tami Wilber Printed Name Production Clerk Title 12/4/02 Date
LOT 2 - 40.58 AC.		SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> September 27, 2002 Date Surveyed <u>GARY L. JONES</u> Signature Professional Surveyor NEW MEXICO W.O. No. 2763 Certificate No. Gary L. Jones 7977 BASIN SURVEYS
LOT 3 - 40.42 AC.		
LOT 4 - 40.28 AC.		



POKER LAKE UNIT #156

Located at 700' FSL and 1900' FEL
 Section 6, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

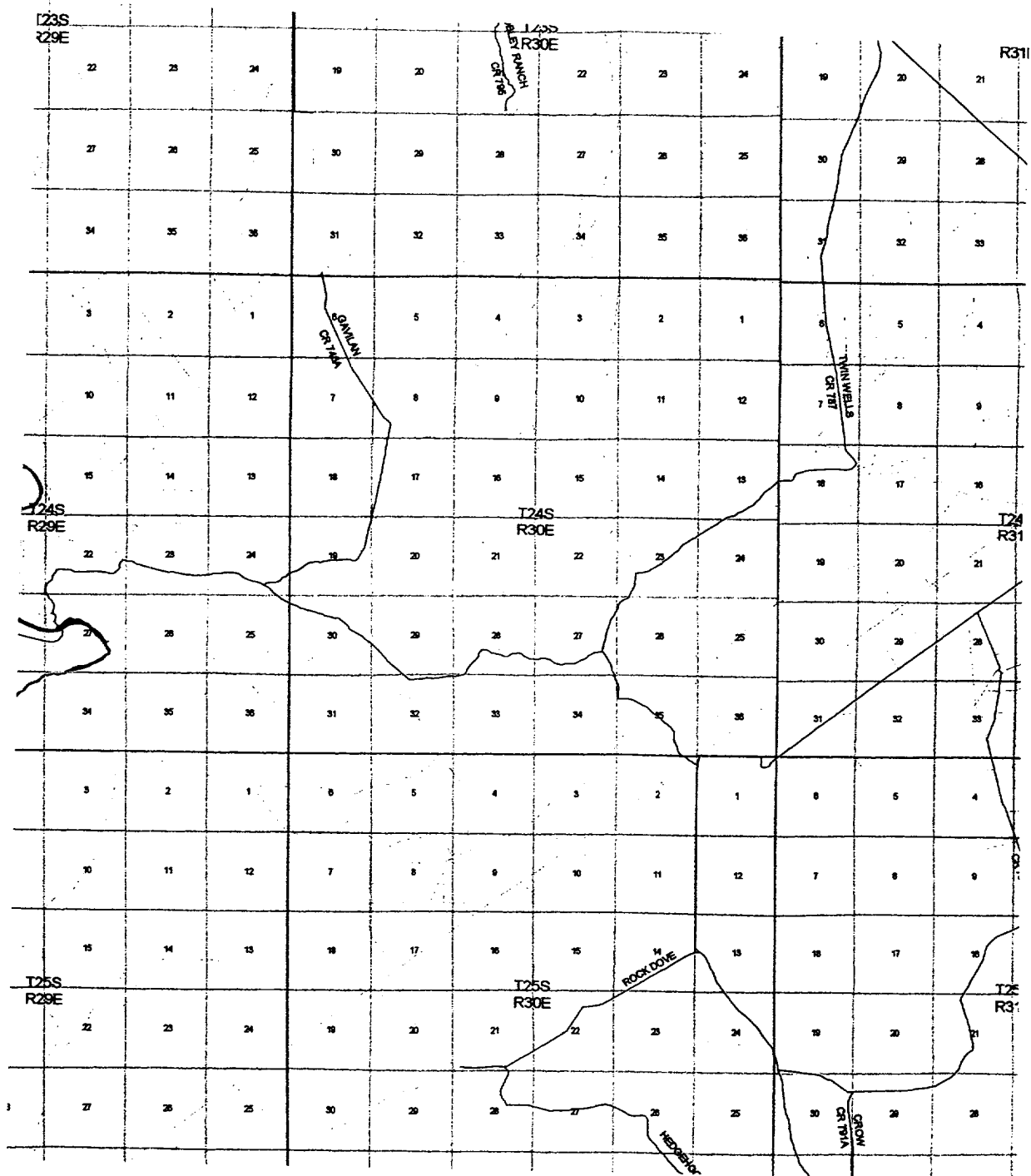
W.O. Number: 2761AA - KJG #7

Survey Date: 09-27-2002

Scale: 1" = 2000'

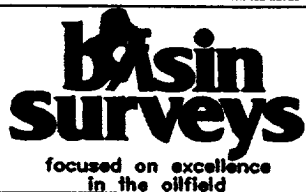
Date: 09-30-2002

BASS ENTERPRISES
PRODUCTION CO.



POKER LAKE UNIT #156

Located at 700' FSL and 1900' FEL
Section 6, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: 2761AA - KJG #7

Survey Date: 09-27-2002

Scale: 1" = 2 MILES

Date: 09-30-2002

**BASS ENTERPRISES
PRODUCTION CO.**

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME Nash Draw (Delaware)	LEASE NAME Poker Lake Unit	WELL NUMBER #156
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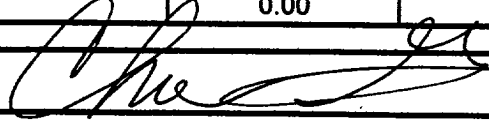
OPERATOR BASS ENTERPRISES PRODUCTION COMPANY	COUNTY EDDY
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ADDRESS P. O. BOX 2760; MIDLAND, TEXAS 79702-2760
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LOCATION Section 6, T24S-R30E 700 FSL & 1900 FEL SWSE
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RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
256	2.56	0.750	1.31	3.35	3.35
595	3.39	1.000	1.75	5.92	9.27
657	0.62	1.000	1.75	1.08	10.35
751	0.94	1.000	1.75	1.64	11.99
845	0.94	0.500	0.87	0.82	12.81
970	1.25	1.000	1.75	2.18	14.99
1139	1.69	1.000	1.75	2.95	17.94
1259	1.20	0.500	0.87	1.05	18.99
1751	4.92	1.000	1.75	8.59	27.57
1876	1.25	1.000	1.75	2.18	29.76
2158	2.82	1.000	1.75	4.92	34.68
2408	2.50	1.000	1.75	4.36	39.04
2658	2.50	1.000	1.75	4.36	43.40
3095	4.37	2.000	3.49	15.25	58.66
3469	3.74	1.500	2.62	9.79	68.45
3657	1.88	1.500	2.62	4.92	73.37
4095	4.38	1.000	1.75	7.64	81.01
4252	1.57	0.500	0.87	1.37	82.38
4598	3.46	1.500	2.62	9.06	91.44
4880	2.82	0.750	1.31	3.69	95.13
5347	4.67	0.750	1.31	6.11	101.24
5750	4.03	1.000	1.75	7.03	108.28
6223	4.73	1.000	1.75	8.25	116.53
6693	4.70	0.750	1.31	6.15	122.68
7193	5.00	1.250	2.18	10.91	133.59
7470	2.77	1.250	2.18	6.04	139.63
7507	0.37	1.250	2.18	0.81	140.44
	-75.07		0.00	0.00	140.44
	0.00		0.00	0.00	140.44
	0.00		0.00	0.00	140.44
	0.00		0.00	0.00	140.44
	0.00		0.00	0.00	140.44
	0.00		0.00	0.00	140.44

	NAME OF COMPANY KEY ENERGY DRILLING, INC.
	TELEPHONE NUMBER (915) 570-0494



KEY ENERGY DRILLING, INC.
6 Desta Drive
Suite 4400
Midland, Texas 79705
Phone 915-570-0494
Fax 915-570-0465

To: Whom It May Concern:

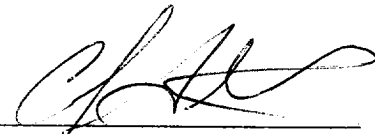
RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

Lease Name: POKER LAKE
Well Number: #156
County/State: EDDY COUNTY, NEW MEXICO
Operator: BASS ENTERPRISES PRODUCTION COMPANY
Address: P. O. BOX 2760
Address: MIDLAND, TEXAS 79702
Location:

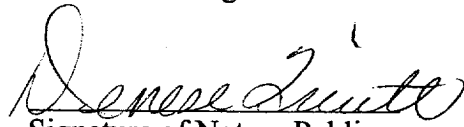


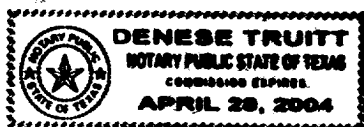
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 16th day of December, 2002


Signature of Notary Public
In and for the State of Texas



DENESE TRUITT
Print Name of Notary Public