

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. 1 /-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. LC-068545	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. Unit or CA Agreement Name and No. NMNM71016X	
3. Address P. O. BOX 2760 MIDLAND, TX 79702		8. Lease Name and Well No. POKER LAKE UNIT 157	
3a. Phone No. (include area code) Ph: 915.683.2277		9. API Well No. 30-015-31689 S	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 660FSL 660FEL At top prod interval reported below SESE 660FSL 660FEL At total depth SESE 660FSL 660FEL		10. Field and Pool, or Exploratory NASH DRAW (DELAWARE)	
14. Date Spudded 08/17/2001		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R30E Mer NMP	
15. Date T.D. Reached 08/30/2001		12. County or Parish EDDY	
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/21/2001		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3241 GL			
18. Total Depth: MD TVD 7458	19. Plug Back T.D.: MD TVD 7366	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORM EXPRESS: TD LD CN ML; AIT MCFL GR		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)	

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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 WC50	24.0	0	594		200		0	0
7.875	5.500 K55	16.0	0	7449		690		3220	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6994							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7222	7281	7222 TO 7281	0.250	20	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7222 TO 7281	FRAC DOWN CASING W/ 69,400 GALS VIKING 30 + 209,200# 16/30 BRADY + 71,700# CR-4000

ACCEPTED FOR RECORD

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/2001	09/29/2001	24	→	255.0	1033.0	88.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
6/64	490	1500.0	→	255	1033	88		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7737 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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