

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMLC02

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068545
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM71016G
3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329		8. Well Name and No. POKER LAKE UNIT 158
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T24S R30E NENE 660FNL 660FEL		9. API Well No. 30-015-31690-00-S1
		10. Field and Pool, or Exploratory NASH DRAW DELAWARE UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED UPDATED SITE SECURITY FACILITY DIAGRAM.

Daily Operator Procedure: Valve going to oil sales will remain sealed at all times. Only the 500 bbl steel oil stock tank that is being produced into will be open. Valves on the other three 500 bbls steel tanks will be sealed. The tank that is being produced into will have a sealed valve open to the circulating pump. The circulating pump through the use of electronic controls keeps basic sediment and water that falls out of oil in the producing stock tank off the bottom of the tank. This fluid is pumped to the heater treater #1 and the oil is returned to the oil stock tank for sale via truck hauling. Produced water is transferred to the Poker Lake Unit #153 battery and is disposed into the Poker Lake Unit #170 WIW through tri-plex pumps. Gas sales are measured at the Poker Lake Unit #158 battery site.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18300 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by Linda Askwig on 02/05/2003 (03LA0285SE)	
Name (Printed/Typed) TAMI WILBER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/05/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ALEXIS C SWOBODA Title PETROLEUM ENGINEER	Date 02/06/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

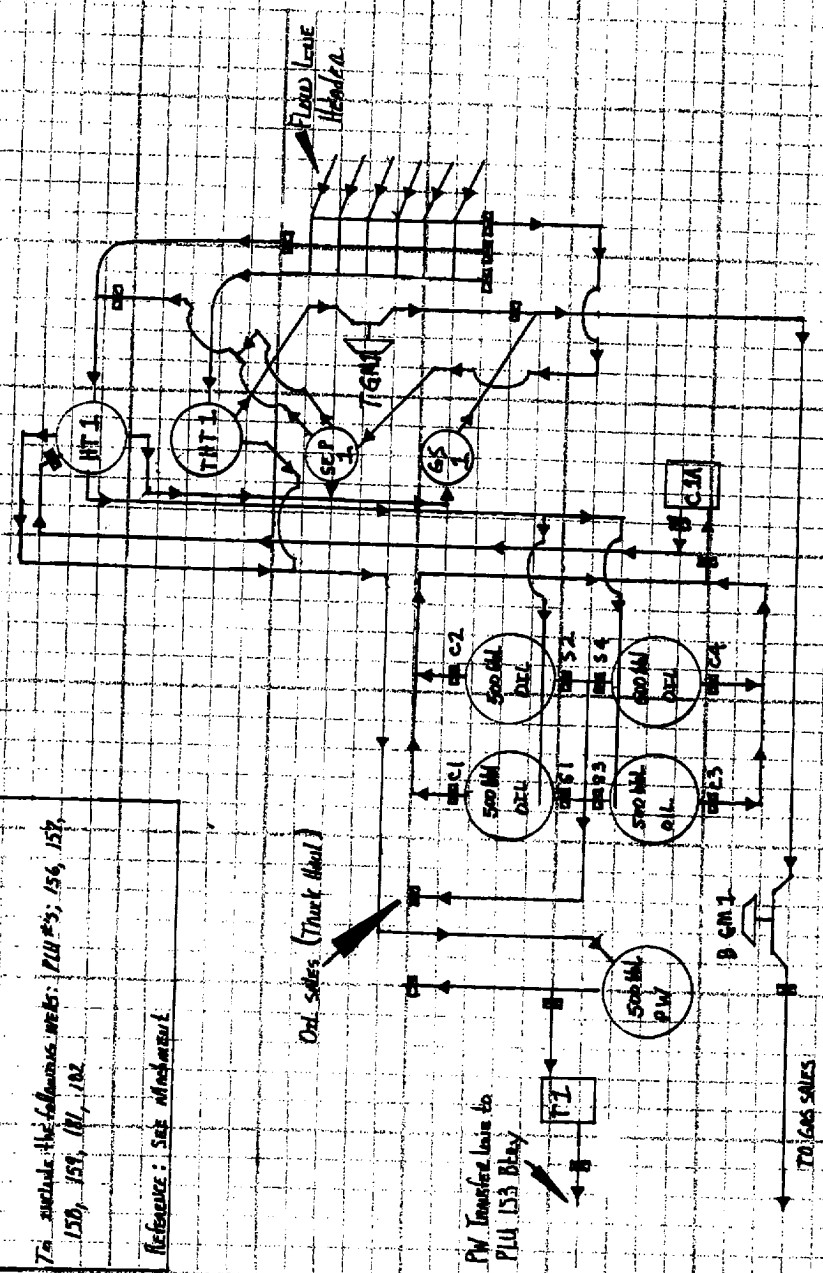
** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Poken Lake Well 150 BFEV
 North Dakota (Reference 2: Anticompactable Area)
 Location: 640' PA, 440' FE, Sec 7, T45, R30E
 EDD's Co. New Mexico
 Elevation: 3244' SL

Tr. include the following wells: PU #3; 156, 157,
 158, 159, 161, 162

Reference: See Attachment

Legend	
HT 1:	Header, Header #1
THT 1:	Test Header, Header #1
SEP 1:	Separator #1
GS 1:	Gas Separator #1
C.M.:	Oil Circulating Pump #1
T 1:	Oil Transfer Pump #1
S 1, 2, 3, 4:	Oil, Wires, Value, sealed
TEAM 1:	Test Gas Meter 1
BGM 1:	Bottom Gas Meter 1
C.L. 134:	Value sealed
Val:	Value



Oil Transfer Line to
 PU 153 BFEV

Poken Lake Well 150 BFEV

PAGE NO.
 PREPARED BY
 DATE

DEPARTMENT

DATE

BASS ENTERPRISES PRODUCTION COMPANY