SUNDRY NOTICES AND REPORTS ON WELLS       5. Lease Designation and Serial No.         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.       6. If Indian, Alfottee or Tribe Name         Use "APPLICATION FOR PERMIT-" for such proposals       6. If Indian, Alfottee or Tribe Name	SUNDRY NOTICES AND REPORTS ON WELLS         5. Less Designation ad seriest Well for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals         SUBMIT IN TRIPLICATE         1 Type of Well Cate         Xeen       Cate         Atteria and Telephone No.       8. Wet Name and No.         Poug POL.chig Company       9. All Works         Adverse and Telephone No.       9. All Works         P. O. Box 10340, Middane, TX 79702-7340 (015)(855-8100       9. All Works         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA          CONFELD Sec.         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Next costand Well Provides description of the entry of the and for the entry of the en	Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
DUINT IN STORM FOR PERMIT - for such proposals  SUBMIT IN TRIPLICATE  SUBMIT IN TRIPLICATE  Trips of Wall Onex  SUBMIT IN TRIPLICATE  Well Comment SUBMIT IN TRIPLICATE  Well SUBMIT IN TRIPLICATE  Well SUBMIT IN TRIPLICATE  Well Comment SUBMIT IN TRIPLICATE  Well Comment SUBMIT IN TRIPLICATE  Well SUBMIT IN				5. Lease Designation and Serial No. NM-15303
1 Type of Weil       Case Weil       Other       Bradley 13 Federal #4         POBD Prod_cing Company       Bradley 13 Federal #4       Bradley 13 Federal #4         POBD Prod_cing Company       Bradley 13 Federal #4         POBD Prod_cing Company       Development       Bradley 13 Federal #4         POBD Prod_cing Company       Development       Development       Bradley 13 Federal #4         POBD Prod_cing Company       Development       Development       Bradley 13 Federal #4         POBD Prod_cing Company       Development       Common Velopment       Common Velopment       Common Velopment         660 FNL & 1980 FEL Section 13, T295, R29E       COMMENDER Mail       Common Velopment       Company       Company         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF SUBMISSION       New Construction         Note of Intert       Abandement       Recompletion       Deventer Statuting       Common Velopment       New Construction         1 Metro dialed Statuting extended information       Common Velopment       Conserves to Injection       Common Velopment         2 December Proceed of Completed Operations (Clearly state all perimet details, and give portionent dates, including extender distating any propolead work. If weil is Intermediate & State State Stat	1 Type (Weil	Do not use this form for proposals to d	rill or to deepen or roontry to a different set	6. If Indian, Allottee or Tribe Name r.
Weil       Gase       0 the       8 Weil Nome and No.         Page Producting Company       9 Address and Telephone No.       9 Address and Telephone No.       9 Address and Telephone No.         9 Coll Box 10340, Midland, TX. 79702-7340 (915)(855-8100       10. Field and Pool, or Exploritory And Control Weil (Fosting: Soc. T. R. M. or Survey Description)       10. Field and Pool, or Exploritory And Control Weil (Fosting: Soc. T. R. M. or Survey Description)         660/ FNL & 1980 'FEL, Section 13, T255, R29E       CONFEDDENTIAL       11. Control Carryon Dollaware         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         13.       Notice of Intern       Abandonment       Abandonment       Non-Router 6 Fracturing         14.       Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Intermediate & Meandonment         14.       Abandonment       Abandonment       Non-Router 6 Fracturing       Conversion to Injection         15.       Subsequent Report       Pleaging Back       Non-Router 6 Fracturing       Conversion to Injection         16.       Gacing Casing       Other Intermediate & Froduction Casing       Gespose Water       Generation of Casing 7241, 55 ST&C cas. Float shoe @ 3260         17.       Gacina M dive Nortee Gating of measured and true vention dight for dit matchere and 20 on th	Meet       Construction       B. Weil Name and No         Particle Operation       B. Weil Name and No       Bradley 13 Federal #4         Pool Production Cog Company       B. Affitted Name and No       Bradley 13 Federal #4         Access and telephone No.       B. Affitted Name and No       Bradley 13 Federal #4         P. O. Box 103A0, Midding, TX 79702-7340 (915)685-8100       10. Field and Pool or Exploratory.       Control Complexity 10. Field and Pool or Exploratory.         660° FNL 8 1930° FEL, Section 13, T25S, R29E       CONFERENTIAL:       Eddy County, NM         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF SUBMISSION         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Nate of Intern       Acardonneit       Recombetion       Note of Intern Market Production       None Construction         Nate of Intern       Acardonneit       Recombetion       None Construction       None Construction         Nate of Intern       Acardonneit       Recombetion       None Construction       None Construction         Nate of Intern       Acardonneit       Recombetion       None Construction       None Construction         Nate of Intern       Acardonneit       Recombetion of Basing State </td <td></td> <td>IN TRIPLICATE</td> <td>7. If Unit or CA, Agreement Designation</td>		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2 Nome of Operator Pogo Producing Company 3 Address and December Pogo Producing Company 3 Address and Islandham K. P. O. Dox 10340, Milland, TX. 79702-7340 (915)685-8100 4 Address and another the Contract of Production Cargo G60° FNL & 1980° FEL. Section 13, 7255, R29E CONSTITUTE INTEL  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Address and Index Company Address and Index Company Address and Index Company 3 Undex of Intent Subsequent Report Final Abandonment Noice Cherric Cargo Company 3 Observed by Value all partited details, and give pertinent detas, including estimated data for the source and maximum and the welling of philose data yee content to this work. If well is Conversion to Injection Conversion to Injectio	2 Nore of Operation Pergo Production Company 3 Ascrete and Telephone No. Prod Pord Control (Telephone No. Prod Pord Pord (Telephone No. Prod (Tel	Oil Gas		
a Address and Diegonan No. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100 P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100 Control Procession Constraints and Pool of Exploratory Are Corral Canyon Delaware Corrad Canyon Delaware Corrad Canyon Delaware Corral Cany	3. Address and Telephone No. P. O. Box 10340; Midland, TX 79702-7340 (915)/985-8100 P. D. Box 10340; Midland, TX 79702-7340 (915)/985-8100; Midland, TYPE OF ACTION Notce of Intern P. Box 10440; Midland, TX 79702-7340 (915)/995-981, Midland,			
P. O. Box 10340, Midland, TX 79702-7340 (916)685-8100       30-015-31704         I Location of Wall (Pootage, Ser, T. R. M. or Survey Description)       10. Field and Pool, or Exploratory And Corral Carryon Delaware         660' FNL & 1980' FEL, Section 13, T25S, R29E       CONFIDENTIAL       10. Field and Pool, or Exploratory And Corral Carryon Delaware         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       11. County or Parish, State         14.       Description       Recomption       New Construction         15.       Notice of Intent       Abandonment       Change of Plans         X Subsequent Report       Plogling Back       Non Routine Fracturing       Conversion to Injection         16.       Other       Intermediate & Production Cag       Describe Proposed or Completed Operations (Clearly state all perfinet details, and give partnert dates, including estimated date of State State of the Maximum State St	P. O. Box 10340, Midland, TX 79702-7340 (915)085-8100       0       30-015-31704         4 Location of Well (Poolage Sec. T. R. M. of Survey Description)       0       Fed and Pool or Exploratory         660° FNL & 1980° FEL, Section 13, T25S, R29E       CCNFFIDEN TAL       10       Fed and Pool or Exploratory         2.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         1       Notice of Intent       Abandonment       Recompletion       One and Pool or Exploratory         3       Subsequent Report       Plaging Back       New Construction       New Construction         3       Bescribe Protocol of Completed Operations (Clearly state at perfine details, and gover perfinent late work dopts for all mandees and zones perfinent late work dopts for all mandees and zones perfinent late work dopts for all mandees and zones perfinent late work dopts for all opes a tops to 100 for 07/2001.       Ren 74 is 56/6° 324 J-55 ST&C cag. Float shoe 322         1       New Construction Completed Operations (Clearly state at perfine details, and zones perfinent late work dopts for all mandees and zones perfinent late work dopts for all mandees and zones performed to the work of adopts for all mandees and zones perfinent late work dopts for all opes to stop to 100 for kwork.         3       Describe Protocol of Completed Operations (Clearly state at perfine details, and zones perfinent late work dopts for all opes to stop of xwork.       Twee Mandees and zones and zones at zones perfinent late work dopts for			
	4 Location of Well (rootage Sec. T. R. M. of Survey Description)       10 Field and Pool of Exploratory . Corral Canyon Delawari 1. County or Parise, State         660° FNL & 1980° FEL, Section 13, T2SS, R29E       CONFIDENTIAL       10 Field and Pool of Exploratory . Corral Canyon Delawari 1. County or Parise, State         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         14. Locating Repart       Adaadooment       Adaadooment       Recompletion       New Cestructor         14. Stategraphic Delawari       Plogage Back       One Pool of Educating       New Cestructor         15. Subsequent Report       Plogage Back       One Pool of Educating       Depose Water         14. Descripte Proposed or Completed Operators (Clearly state all periner delais, and give perinent dates, including estimated of stating any proposed work. If well is defectionally delived use substance (Clearly state all periner delais, and give perinent dates, including estimated and tax to and			
660' FNL & 1980' FEL, Section 13, T255, R29E  CONCEDENTIAL  CONCENENTIAL  Eddy County, NM  CONCENTIAL  CONCENENTIAL  Eddy County, NM  Concention  Conce	660' FNL & 1980' FEL, Section 13, 1255, R29E CONFIDENTIAL CONFIDENTIA	4. Location of Well (Footage, Sec. T. R. M. or Super D	915)685-8100	
12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         X Subsequent Report       Change of Plans         Final Abandonment Notice       Recompletion         3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give portinent dates, including estimated and rule workid depths for all markets and zones pertinent to this work.)*         3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give portinent dates, including estimated date of stating any proposed work. If well is directionally diffed, give suburtace locations and measured and true workid depths for all markets and zones pertinent to this work.)*         Informediate Csg - Drid 11* hole to 32601. To The cached @ 10:00 hrs 07/21/01. Ran 74 its 8-56************************************	12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Natice of Interit       A baandonment         X Subsequent Report       Plugging Back         Final Abandonment Noice       A damadonment in Plugging Back         3. Describe Proposed or Completed Operations (Clearly state all partimet details, and give perform dates, including edimated date of starting any proposed work. If well is directionally index give subsequent cleations and give performed dates including edimated date of starting any proposed work. If well is intermediate Csg Drid 11" hole to 3260". TD reached @ 10:00 hrs 07/2/1011. Ran 74 jis 8-5/8" 32# J-55 T&C csg. Float shoe @ 32         Circ cmr to suitarize. WOC 2-1/12 hrs. Make eductoried (# 10:00 hrs 07/2/1011. Ran 74 jis 8-5/8" 32# J-55 T&C csg. Float shoe @ 32         Circ cmr to suitarize. WOC 2-1/12 hrs. Make eductoried (# 10:00 hrs 07/2/1011. Ran 74 jis 8-5/8" 32# J-55 T&C csg. Float shoe @ 32         Circ cmr to suitarize. WOC 2-1/12 hrs. Make eductoried (# 10:00 hrs 07/2/1011. Ran 74 jis 8-5/8" 32# J-55 T&C csg. Float shoe @ 32         Circ cmr to suitarize. WOC 2-1/12 hrs. Make eductoried (# 10:00 hrs 07/2/1011. Ran 74 jis 8-5/8" 32# J-55 T&C csg. Float shoe @ 32         Circ cmr to suitarize. WOC 2-1/12 hrs. Make eductoried (# 10:00 hrs 07/2/1011. Ran 74 jis 8-5/8" 32# J-55 Float shoe @ 32         Circ cmr to suitarize. WOC 2-1/12 hrs. Make eductoried (# 10:00 hrs 07/2/2011. Cang 2-100".         Production Csg. Drid 7-7/8" hole to 8800°. TD reached @ 23:15 hrs 07/28/01. Logged well w' Schlumberger. Ran 192 jis 5-			Corral Canyon Delaware
12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         X Subsequent Report       Plugging Back         Plugging Back       Non-Routine Fincturing         Completed Operations (Clearly state all perfinet datalis, and give pertinent dates, including estimated date of starting any proposed work. If well is Intermediate & Production Csg       Despose Water         3. Describe Poppaged or Completed Operations (Clearly state all perfinet datalis, and give pertinent dates, including estimated date of starting any proposed work. If well is Intermediate Gage 3213'. BJ cmt1 w/l 1820 stx 33:65 @ 12.4 ppg followed by 200 stx 51''' 21''/11. Ran 74 (188-56'''''''''''''''''''''''''''''''''''	12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         X Subsequent Report       Onange of Plans         Program       Recompletion         Water Shut-Off       Onange of Plans         Recompletion       Water Shut-Off         Program       Water Shut-Off         9. Describe Proposed or Completed Operations (Clearly state all pertined details, and give pertinent dates, including estimated date of starting any proposed work. If well the floates and comes pertinent this work.)?         Intermediate Csg - Drid 11" hole to 3260°. TD reached @ 10:00 hrs 07/22/011. Reng 74 [is 8-56" 32# J-55 ST&C csg. Float shee @ 3216 crc cmt to starting any proposed work. If well the floates. Uncollar @ 3213°. BJ cmt*d will 120 sks 35:65 @ 12.4 ppg followed by 200 sks Cl *C* @ 14.8 ppg. Plug down @ 100 hrs 07/22/01. Come of starting any proposed work. If well the floates. Uncollar @ 3213°. BJ cmt*d will 120 sks 35:65 @ 12.4 ppg followed by 200 sks Cl *C* @ 14.8 ppg. Plug down @ 100 hrs 07/22/01. Come of starting any proposed work. If well the floates. Uncollar @ 3213°. BJ cmt*d will 120 sks 35:65 @ 12.4 ppg followed by 200 sks Cl *C* @ 14.8 ppg. Plug down @ 100 hrs 07/22/01. Logged well will shittle well the soft of the off the off starting any proposed work. If well the floates and come off education the soft of the off the off starting any proposed work. If well the floates and come of the off well the soft well the soft of the off start and s	200 File a 1000 File, Section 13, 1205, RZ	CONFIDENCAL	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         X Subsequent Report       Recompletion         Pinal Abandonment Notice       Non-Routine Fracturing         Conversion to injection       One-Routine Fracturing         Conversion to injection       Conversion to injection         Intermediate Csg - Drid 11" hole to 3260". TD reached @ 124 ppg followed by 200 skc Cl ***       Conversion to injection         Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's Lest lest to 15007 iok.       Conversion to injection	TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Change of Plans         X Subsequent Raport       Pluging Back       Non Routice Fracturing         Final Abandonment Noice       Ateming Casing       Conversion to Injection         3. Describe Poposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well it directionally drilled, give subsurface locations and measured and true vertical depths for all markfers and zones pertinent to this work.)*         Intermediate Cog Drid 1778* To Decached @ 10:00 hrs 07/21/01. Ran 74 its 8-58* 22# J-55 ST&C csg. Float shoe @ 32         Circ cmt to surface. WOC 21:1/2 hrs. Make cut-off. Wield on WH. NU BOPS & test to 1500# ok.         15.5# J-55 LT&C csg. Bit orm(5 its tatage w/ 640 sts CI*H* - 30% FL52+ 3% CD52* J-15% SMS + 1% R3 @ 15.7-10% CD22@ 14.1 ppg followed by 200 sks CI*C* @ 14.8 ppg. Plug down @ 0:00 hrs 07/22/01         15.5# J-55 LT&C csg. Bit orm(5 its tatage w/ 640 sks CI*H* - 30% FL52+ 3% CD52* J-15% SMS + 1% R3 @ 15.7-10% CD22@ 14.1 ppg followed by 200 sks CI*C* @ 14.8 ppg. Plug down @ 19:3         15.5# J-55 LT&C csg. Bit orm(5 its tatage w/ 640 sks CI*H* - 30% FL52+ 3% CD52* J-15% SMS + 1% R3 @ 15.7 ppg. Circ. Crit 5.7 ppg. Ci	12. CHECK APPROPRIATE BOX(s		Eddy County, NM
Notice of Intent       Abandomment       Change of Plans         X Subsequent Report       Plugging Back       Non-Rotuble Fracturing         Plugging Back       On-Rotuble Fracturing         Atering Casing       Conversion to injection         Vertex Proposed or Completed Operations (Clearly state all perfinet details, and give partitient details, and give partit details, and give partitient details, an	Notice of Intent       Adandonment       Change of Plans         X Subsequent Report       Plagging Back       Non-Routine Fracturing         Casing Repair       Water Shut-Off         A bendonment Notice       Attering Casing       Conversion to lipiction         Conversion to lipiction       Conversion to lipiction       Conversion to lipiction         A besche Proposed or Completed Operations (Clearly state all perfinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is intermediate Casing 2011/101. Ran 74 (is She") 2021/101. Ran 74 (is She") 2020/101. Rol 21.124. ppg followed by 200 Ske Cl. "C" (2014 She") 2020/101. Rol 21.124. ppg followed by 200 Ske Cl. "C" (2014 She") 2020/101. Rol 21.124. ppg followed by 200 Ske Cl. "C" + 24% CaCl2 @ 14.8 ppg. Plug down @ 0:00 hrs 07/20/101. Rol 2:00/101. Rol	TYPE OF SUBMISSION		DR UTHER DATA
X Subsequent Report       Recompletion       New Construction         Y Subsequent Report       Pluging Back       Non-Routine Fracturing         Casing Repair       Water Shut-Off         Attering Casing       Conversion to Injection         3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subscribe tables of medite associate before a state affindite any proposed work. If well is directionally drilled, give subscribe to S260°. TD reached @ 10:00 hrs 07/21/01. Ran 74 its 8-5/8° 32# J-55 ST&C csg. Float shoe @ 3260         Intermediate Csg - Drid 11" hole to 3260°. TD reached @ 10:00 hrs 07/21/01. Ran 74 its 8-5/8° 32# J-55 ST&C csg. Float shoe @ 3260         Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.         Production Csg - Drid 7-7/8° hole to 8600°. TD reached @ 23:15 hrs 07/28/01. Logged well wis Schlumberger. Ran 182 its 5-1/2° 17# 8.         15.5# J-55 LT&C csg. BJ cmt'd 1st stage wie 640 sks Cl"H" + 3% FL52 + 13% CD32 + 13% SMS + 13% R3@ 15.7 pp. Circ. Cmt'd 2m hrs 07/30/01. CBL ran 09/07/01. TOC @ 2100'.         A         Feect file         Brower bertward file <td>Subsequent Report     Final Abandonment Notice     Final Abandonment</td> <td>Notice of Intent</td> <td></td> <td></td>	Subsequent Report     Final Abandonment Notice     Final Abandonment	Notice of Intent		
Final Abandonment Notice      Casing Repair      Conversion to Injection     Conversion to Injecti	Plugging Back     Gasing Repair     Gesche Proposed or Completed Operations (Clearly state all pertinet dealls, and give pertinent dates, including estimated date of starting any proposed work. If well is     directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)  Intermediate Csg - Drid 11" hole to 3260'. TD reached @ 10:00 hrs 07/21/01. Ran 74 its 8-5/8" 32# J-55 ST&C csg. Float shoe @ 32 Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Well on WH. NU BOP's & test to 15000  Production Csg - Drid 7-7/8" hole to 8600'. TD reached @ 23:15 hrs 07/28/01. Logged well w/ Schlumberger. Ran 182 its 5-1/2" 17# 0  Stage w/ 645 sks C1"C" + 15% FLS2 + 75% CD32 @ 14.1 ppg followed by 200 sks C1 "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 15:     stage w/ 645 sks C1"C" + 15% FLS2 + 75% CD32 @ 14.1 ppg followed by 200 sks C1 "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 15:     stage w/ 645 sks C1"C" + 15% FLS2 + 75% CD32 @ 14.1 ppg followed by 200 sks C1 "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 18:     refer to 21/30/01. CBL ran 09/07/01. TOC @ 2100'.	SZ a .	. –	
Final Abandonment Notice     Casing Repair     Altering Casing     Conversion to Injection     Altering Casing     Conversion to Injection     Conversion     Conversion to Injection     Conversion     Conversion to Injection     Conversion     Conv	Casing Repair     Casing Repair     Casing Repair     Casing Repair     Conversion to Injection     Conversion     Conversion     Conversion     Conversion     Conversion     Conversion     Conversion     Conversion     Conversion     Convertain     Conversint     Conversion     Conversion     Conversion	X Subsequent Report	Plugging Back	
Intermediate & Production Csg Other Intermediate & Production Csg Dispose Water Weiting casing Weiting casing Weiting casing Weiting casing Dispose Water Weiting casing Weitin	A bescribe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)  Intermediate Csg. Drift 11" hole to 3260'. TD reached @ 10:00 hrs 07/21/01. Ran 74 jts 8-5/8" 32# J-55 ST&C csg. Float shore @ 320 hrs 07/22/01  Intermediate Csg. Drift 41" hole to 3260'. TD reached @ 10:00 hrs 07/21/01. Ran 74 jts 8-5/8" 32# J-55 ST&C csg. Float shore @ 320 Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500'm dk.  Production Csg. Drift 47-7/8" hole to 8600'. TD reached @ 23:15 hrs 07/28/01. Logged well w/ Schlumberger. Ran 182 jts 5-1/2" 17# Jstage w/ 645 sks Cl "C" + 15% FL52 + 3% CD32 + 15% SMS + 1% R3 @ 15.7 ppg. Circ. Cmt d1 5: 54 J-55 LT&C csg. Bloat share g/ 44.1 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 19: 07/30/01. CBL ran 09/07/01. TOC @ 2100'.  I hereby optify that the foregoing is true and correct Intersection of read by State office use)  The Sr. Operation Tech Date 12/18/01 Date 12/1	Einal Abandonment Notice		
10 School with the foregoing is true and correct     and     and the foregoing is true and correct     and     and the foregoing is true and correct     and     and true for starting the foregoing is true and correct     and	a. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated and the vertical depths for all markders and zones pertinent to this work.)*         Intermediate Cog		-	Conversion to Injection
3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*         Intermediate Csg - Drid 11" hole to 3260'. TD reached @ 10:00 hrs 07/21/01. Ran 74 jis 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3260 Float collar @ 3213'. BJ cmt1d w/ 1820 sks 35:65 @ 12.4 ppg followed by 200 sks Cl "C" @ 14.8 ppg. Plug down @ 0:00 hrs 07/22/01.         Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.         Production Csg - Drid 7-7/8" hole to 3600'. TD reached @ 23:15 hrs 07/28/01. Logged well w/ Schlumberger. Ran 182 jts 5-1/2" 17# & 15.5 J_35 LT&C csg. BJ cmt1d 1st stage w/ 640 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ. Cmt1d 2n hrs 07/30/01. CBL ran 09/07/01. TOC @ 2100'.         I hereby onlity that the foregoing is true and correct made correct may be add correct may be add correct made correct of Federal & State of fice use)       Trite Sr. Operation Tech Date 12/18/01         I hereby certify that the foregoing is true and correct       Trite Sr. Operation Tech Date 12/18/01       Date 12/18/01	a. Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work. <sup>11</sup> Intermediate Csg - Drid 11" hole to 3260'. TD reached @ 10:00 hrs 07/21/01. Ran 74 jits 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3213'. Float collar @ 3213'. BJ cmtt' dvi H320 sks 35:65 @ 12.4 ppg followed by 200 sks C1"C" @ 14.8 ppg. Plug down @ 0:00 hrs 07/22/01         Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.         Production Csg - Drid 7-7/8" hole to 3600'. TD reached @ 23:15 hrs 07/28/01. Logged well w/ Schlumberger. Ran 182 jts 5-1/2" 17# its jts ge w/ 640 sks C1 "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ. Cmt' d1 stage w/ 640 sks C1 "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ. Cmt' d2 hrs 07/30/01. CBL ran 09/07/01. TOC @ 2100'.         I hereby optify that the foregoing is true and correct       Trite Sr. Operation Tech       Date 12/18/01         new       Trite Sr. Operation Tech       Date         Proved by motions of approval, it any.       Title       Date		Other Intermediate & Production Csg	(Note: Report rorute of multiple or a list
Thereby certify that the foregoing is true and correct gned Chry Moet Title Sr. Operation Tech Date 12/18/01 his space for Federal or State office use) proved by	Thereby certify that the foregoing is true and correct gned CHAY Det 12/18/01 his space for Federal & State office use) proved by inditions of approval, if any: Title Date Date	Intermediate Csg - Drld 11" hole to 3260'. TD Float collar @ 3213'. BJ cmt'd w/ 1820 sks 35 Circ cmt to surface. WOC 21-1/2 hrs. Make c Production Csg - Drld 7-7/8" hole to 8600'. TD	reached @ 10:00 hrs 07/21/01. Ran 74 jts 8-5/8" 32# J-55 :65 @ 12.4 ppg followed by 200 sks CI "C" @ 14.8 ppg. Pl ut-off. Weld on WH. NU BOP's & test to 1500# ok. reached @ 23:15 hrs 07/28/01. Logged well w/ Schlumbe 40 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% :D32 @ 14.1 ppg followed by 200 sks CI "C" + 2% CaCl2 @ RECE 454	ST&C csg. Float shoe @ 3260'. lug down @ 0:00 hrs 07/22/01.
onditions of approval, if any: Date Date Date		I hereby certify that the foregoing is true and correct igned the space for Federal or State office use)	Title Sr. Operation Tech	Date 12/18/01
	e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any density of the section 1001, makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any person knowingly and willfully to make to any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of the section 1001 makes it a crime for any density of	a and a approvel, if any,		