

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL, Section 13, T25S, R29E

CONFIDENTIAL

5. Lease Designation and Serial No.
NM-15303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bradley 13 Federal #4

9. API Well No.
30-015-31704

10. Field and Pool, or Exploratory Area
Corral Canyon Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 3260'. TD reached @ 10:00 hrs 07/21/01. Ran 74 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3260'. Float collar @ 3213'. BJ cmt'd w/ 1820 sks 35:65 @ 12.4 ppg followed by 200 sks CI "C" @ 14.8 ppg. Plug down @ 0:00 hrs 07/22/01. Circ cmt to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.

Production Csg - Drld 7-7/8" hole to 8600'. TD reached @ 23:15 hrs 07/28/01. Logged well w/ Schlumberger. Ran 182 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. BJ cmt'd 1st stage w/ 640 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ. Cmt'd 2nd stage w/ 645 sks CI "C" + .15% FL52 + .75% CD32 @ 14.1 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 19:00 hrs 07/30/01. CBL ran 09/07/01. TOC @ 2100'.

RECEIVED
OCT 2 1901

14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert
(This space for Federal or State office use)

Title Sr. Operation Tech

Date 12/18/01

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side