

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. V-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMNM17225A		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No.		
3. Address P O BOX 2267 MIDLAND, TX 79701			8. Lease Name and Well No. ROSS DRAW 30-W FED COM 2		
3a. Phone No. (include area code) Ph: 915.686.3689			9. API Well No. 30-015-31722-00- 2 5		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 800FSL 1700FSL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory ROSS DRAW Wolfcamp		
14. Date Spudded 06/22/2001			15. Date T.D. Reached 06/18/2001		11. Sec., T., R., M., or Block and Survey or Area Sec 30 T26S R30E Mer NMP
16. Date Completed ☐ D & A ☒ Ready to Prod. 08/20/2001			12. County or Parish EDDY		
17. Elevations (DF, KB, RT, GL)* 2914 GL			13. State NM		
18. Total Depth: MD TVD 12493		19. Plug Back T.D.: MD TVD 12376		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRCCLCBL			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	8	935	935	195		0	
11.000	8.625 J55	32.0	3125	3125	3125	1000		0	
5.750	3.500 PH6	13.0	11135	12500	12500	110			
7.875	5.500 S95110	17.0	11445	11445	11445	1350		11100	
14.750	11.750 H-40	42.0	0	935		195		0	
11.000	8.625 J-55	32.0	0	3125		1000		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.500	11445							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PERMIAN	11111	11112	12220 TO 12250	2.000	60	PRODUCING
B) WOLFCAMP	12220	12250				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12220 TO 12250	FRAC W/60,000 GAL 10PPG BW PAD, 60,000 GAL 40/70
12229 TO 12250	ACFRAC BLACK+ 500 GAL 10% ACETIC ACID; 10710 GAL
12229 TO 12250	GAL 10 PPG BW FLUSH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2001	09/25/2001	24	→	0.0	705.0	44.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI	240.0	→		705	44			DAVID R. GLASS PETROLEUM ENGINEER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2001	09/25/2001	24	→	0.0	103.0	44.0		0.70	FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI	1300.0	→					PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7482 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **