

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Bin  
Bldg  
G-101

☐ ☐

WELL API NO. 30-015-31781

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name  
**Chimayo 16 State**

Well No. 1

2. Name of Operator Devon Energy Production Company, L.P.

3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512

8. Pool name or Wildcat  
**Under Willow Lake Bone Spring, SE**

4. Well Location  
Unit Letter C : 660' Feet From The North Line and 1980' Feet From The West Line  
Section 16 Township 25S Range 29E NMMPM Eddy County

10. Date Spudded 5/27/01 9. Date T.D. Reached 6/17/01 10. Date Compl. (Ready to Prod.) 7/19/01

11. Elevations (DF& RKB, RT, GR, etc.) 2988'

12. Elev. Casinghead

15. Total Depth 9300' 16. Plug Back T.D. 9254' 17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
9118' - 9134' Bone Spring 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CNL & DLL 21. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	600'	17 1/2"	460	
8 5/8"	32#	2980'	12 1/4"	1000	
5 1/2"	17#	9300'	7 7/8"	1005	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9181'	8249'

26. Perforation record (interval, size, and number)  
9118 - 9134' (32 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9118' - 9134'	3000 gal 7 1/2% NeFe, Frac'd w/60,000 gal 20# linear gel, 72,040# 20/40 white sd, 21,100# 20/40 Super RC

PRODUCTION

28				Well Status (Prod. or Shut-in)		
Date First Production 8/31/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping ( 2 1/2" X 1 1/2" X 20")		Producing		
Date of Test 12/1/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF	Water - Bbl. 44
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF	Water - Bbl. 44	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Karen Cottom  
Printed Name Karen Cottom Title Engineering Technician Date February 12, 2002