Distric: I

PO Box 1980, Hobbs, NM 88241-1980

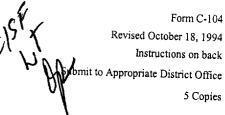
District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources De, ...men.



OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Bra District IV	zos Rd., A	ztec, NM 8741	10	Santa Fe, NM 87505					"	5 Cop	
2040 South Pacheco, Santa Fe, NM 87505									X	AMENDED REPOR	
I.				OWAB	LE AND A	UTHODY	7 A TY (AN TO TH	ANSPORT		
		Operato	n ivame and	Address		CIIIONI	LATIC	JN 10 TR	ANSPORT OGRID Numbe		
	Dev	on Energy Pr	oduction (Company	, LP	LP				r	
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260					Reaso					6137 on for Filing Code	
⁴ API	Number	monta Oity, C	JR 73102	⁵ Pool Name				NW			
	0-015-31	781		- Undec-Willow Lake, SE (Bo				One Spring)			
Property Code 28049				Property Name				1001			
II. ¹⁰ Su		ocation			Chi	mayo 16 State				Well Number	
Ul or lot no.	Section	Township		Tr. Tr.	1_						
С	<u>l</u> 16	25S	Range 29E	Lot.ldn	Feet from the 660'	North/South Nort		Feet from the	East/West Line	County	
Bo	ttom H	ole Locati	on			INOIN	-11	1980'	West	Eddy	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West Line	County	
Lse Code S	13 Produc	ing Method Cod Flowing	de	Gas Conn	nection Date	¹⁵ C-129 Permi	t Number	16 C-129 I	Effective Date	17 C-129 Expiration Date	
III. Oil a	nd Gas	Transpor	rters			<u> </u>					
18 Trans	porter		11	Transport	er Name	20 1	OD	21 0 10	27		
OGRID 15694			and Address				²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description	
1	JU74			Navajo Refining P O Box 159			0 6			660' FNL & 1980' FWL	
			Artesia, NM 88211			33	20 31373 Se			Sec C 16-25S-29E	
									Eddy County,	NM	
										132425 / _C	
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									N .		
										Č. s.	
			···	 ,					<u> </u>	400	
										24	
V. Produ	cod W	otow									
11000	POD	i I	····		2	4					
		, '		POD ULSTR Location and Description 660' FNL & 1980' FWL, SEC C 16-25S-29E							
. Well C	omplet	ion Data			OOO TIVE	x 1980 FW	L, SEC	C 16-25S-29	E, EDDY NM		
Spud Date		26 Ready Date	i	27 TD		28 PBTD		29 Perforatio	ng 3		
5/27/01	ole Size	7/19/0		93	300'	9254'		9118' - 91		DHC, DC, MC	
	7 1/2"			Casing & Tu 13-3				epth Set		acks Cement	
12 1/4"				8 5/8"			600' 2980'			460 sx	
7 7/8"				5 1/2"			9300'		1000 sx		
. Well T	ost Da	· · ·		2 7/	/8'			81'		1005 sx	
35 Date Ne			ivan: D		37						
7/20/01		Gas Del	as Delivery Date 37 Tes			l state state s		39 T	bg. Pressure	40 Csg. Pressure	
⁴¹ Choke S	41 Choke Size		⁴² Oil		12/1/01 43 Water	24 hours 44 Gas			35	35	
0 reby certify that the rules of the		0.1 -	25 he Oil Conservation division have		44	0			⁴⁵ AOF	Test Method	
and that the in	at the rules	of the Oil Cons	ervation divi	ision have b	een complied					Pumping	
wledge and beli	ef.	given above is t	rue and comp	plete to the	best of my	1/1	OIL (CONSERVA	TION DIVIS	ON	
ature:	4	Saren	(B9	40			ORK	WAL SIGN	ED BY TIM Y	r. cum	
ted Name:		ren Cottom		+ / / /		Approved by: Title:	_3107	WCT II MU	ENVISOR_		
Engineering Tech				n A			proval Date:			FFR 1.8 2002	
: California 1	2/12/02			05) 228-1	7512					FR 1 8 5005	
u this is a chan	ge of opera	tor fill in the OC	GRID numbe	r and name	of the previous	operator					
Pre	vious Oper	ator Signature									
					Prin	ited Name		· · · · ·	Title	Date	