Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES

OII Cons.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUNDRY NOTICES AND REPORTS ON WELLS

OII Cons.

Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter An' D) for such proposals.	tesia, NM	88210, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other Other					8. Well Name and No. WEST BRUSHY "8" FED. 2		
2. Name of Operator ARCO PERMIAN Contact: AMY T. SPANG A STATE OF AMAIL: amy.t.spang@bp.com				9. API Well No. 30-015-31866			
3a. Address 200 WESTLAKE PARK BLVD HOUSTON, TX 77079), RM. 266	3b. Phone No. (incl ate are Ph. 281 ,366,7655 Fx: 281,366,7688		10. Field and Pool, or BRUSHY DRAN	Exploratory W DELAWARE		
4. Location of Well (Footage, Sec., 7 Sec 8 T26S R29E SENE 1750	RECE!	VES IA	11. County or Parish, EDDY COUNT				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing		☐ Reclan	nation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	on 🔲 Recom	plete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	on 🔲 Tempo	rarily Abandon			
	☐ Convert to Injection	□ Plug Back	☐ Water	Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 8-18-01. MIRU. Run cement from 5456'-5514', 1 spf, .43 D 8-21-01. Frac lower "Getty" D Viking 2500 fluid w/ 140474 lb psi. TOPS. 9-21-01. MIRUPU. Pump 10: 9-22-01. TIH w/ 5 1/2 Baker C 9-23-01. GIH w/ CCL & perf g	ally or recomplete horizontally, rk will be performed or provide toperations. If the operation repandonment Notices shall be fil inal inspection.) bond logs (1000 psi). RuEH w/ 120 phasing w 3 1 pelaware from 5456'-5514 ps of 16/30 Ottawa Sand. O bls scale mix. Flush w/ CIBP w/ 167 jts 2 7/8 tbg. guns. Run CCL - perf selections.	give subsurface locations and the Bond No. on file with BL sults in a multiple completion ed only after all requirements, in temp log. Perforate lo /8" slick gun. Total of 2" w/ 2000 gal 7 1/2% HC Max pressure = 3659 pt. 150 bbls produced water Set CIBP @ 5400".	measured and true v M/BIA. Required so or recompletion in a including reclamatic ower "Getty" Dela 9 holes. If and w/ 50000 g si, Min. pressure or @ 3 bpm.	ertical depths of all pertitions because the shall be new interval, a Form 316 on, have been completed, aware all F497 NOV 1 CARY GOPETROLEUM	filed within 30 days 50-4 shall be filed once and the operator has		
Name (Printed/Typed) AMY T. S	Electronic Submission For ARG Committed to AFMSS	#8335 verified by the BLN CO PERMIAN, sent to the 5 for processing by linda Title Al	: Carlsbad askwig on 10/31/2				
Signature (Electronic S)/30/2001				
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE L	ISE			
Approved By		Title		Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivies to conduct the conductive to conduct	d. Approval of this notice does uitable title to those rights in the	not warrant or e subject lease					

Additional data for EC transaction #8335 that would not fit on the form

32. Additional remarks, continued

9-24-01. Pump prop. 898 bbls sand laden fluid, 146020 lbs Ottawa 20/40 sand. 13-64 choke. Recover 320 blw, 0 oil, 0 gas - little flow.

9-26-01. GIH tag sand @ 5330'. Clean out sand to CIBP @ 5400'.

9-28-01. GIH & knock out CIBP @ 5400'. Push down hole to 5486'.

9-29-01. TIH w/ 2 7/8 tbg. Tag @ 5479'. Wash sand 5479'-5489'. Finish drilling up CIBP. wash sand 5489'-5567'.

10-1-01 TOTPS.

10-22-01 Test well: 48 bbl oil, 421 bbl H2O, 25 mcf gas.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

-15/ FORM APPROVED

Oil Cons. OMB NO. 1004-0135 Expires: November 30, 2000 N.M. DIV DISCOMB NO.

SUNDRY NOTICES AND REPORTS ON WELLS 1301 W. Grand Weffue

Do not use this form for proposals to drill or to re-enter at 301 W. Grand Weffue

abandoned well. Use form 3160-3 (APD) for such proposals. Artesia. NM 188210 ttc or Tribe Name

CUDART IN TOICH IO					
SUBMIT IN TRIPLICA	ATE - Other instruc	tions on reverse side.	7.	If Unit or CA/Agro	eement. Name and/or No.
Type of Well				8. Well Name and No. WEST BRUSHY "8" FED. 2	
2. Name of Operator ARCO PERMIAN	AMY T. SPANG E-Mail: amy.t.spang@bp.com	9.	9. API Well No. 30-015-31866		
3a. Address 200 WESTLAKE PARK BLVD, RM. HOUSTON, TX 77079	3b. Phone No. (include area cod Ph: 281.366.7655 Fx: 281.366.7688	e) 10	10. Field and Pool, or Exploratory BRUSHY DRAW DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				. County or Parish,	and State
Sec 8 T26S R29E SENE 1750FNL			EDDY COUNT	Y, NM	
12. CHECK APPROPR	IATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE (OF ACTION		
C Nation of Latour	Acidize	☐ Deepen	☐ Production	(Start/Resume)	■ Water Shut-Off
□ Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamatio	n	■ Well Integrity
Subsequent Report □	Casing Repair	■ New Construction	☐ Recomplete	:	Other
☐ Final Abandonment Notice ☐	Change Plans	☐ Plug and Abandon	☐ Temporarily	y Abandon	Drilling Operations
	Convert to Injection	☐ Plug Back	□ Water Disp	osal	
testing has been completed. Final Abandoni	ment Notices shall be file	sults in a multiple completion or re ed only after all requirements, inclu	completion in a new	uent reports shall be interval, a Form 316 we been completed,	60-4 shall be filed once
testing has been completed. Final Abandoni determined that the site is ready for final ins 7-10-01 MIRU. Spud and begin dril 7-12-01 Reach TD of 11" hole @ 50 Ran 7 centralizers. Lead cement: 2 Tail cement: 195 sxs, 14.8 ppg, 1.38 7-23-01 Reach TD of 7 7/8" hole @ Ran 21 centralizers. Lead cement: Tail cement: 470 sxs type 'C', 14.0 proceed the system of the syste	ment Notices shall be file pection.) ling. 90'. Set 8 5/8 casin 75 sxs 12.5 ppg, 1.9 ft3/sx 9 575'. Set 5 1/2" of 780 sxs, 12.5 ppg, 1.9 ppg, 1.35 ft3/sx.	g to 581'. 95 ft3/sx cement. casing to 5575'.	completion in a new iding reclamation, ha	interval, a Form 316	60-4 shall be filed once
testing has been completed. Final Abandon determined that the site is ready for final ins 7-10-01 MIRU. Spud and begin dril 7-12-01 Reach TD of 11" hole @ 5'. Ran 7 centralizers. Lead cement: 2 Tail cement: 195 sxs, 14.8 ppg, 1.3'. 7-23-01 Reach TD of 7 7/8" hole @ Ran 21 centralizers. Lead cement: Tail cement: 470 sxs type 'C', 14.0 g 7-24-01 Released rig @ 4:00a.	ment Notices shall be file pection.) ling. 90'. Set 8 5/8 casin 75 sxs 12.5 ppg, 1.9 5 ft3/sx) 5575'. Set 5 1/2" of 780 sxs, 12.5 ppg, ppg, 1.35 ft3/sx. Wo	g to 581'. 95 ft3/sx cement. casing to 5575'. 1.94 ft3/sx DC 8 hrs. RECE	completion in a new iding reclamation, ha	interval, a Form 314	60-4 shall be filed once
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" M OH CHA CAVELO

SUBMIT IN TRIPL (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

UNITED STATES	i an
DEPARTMENT OF THE INTERIO	R

BUREAU OF LAND MANAGEMENT

	NMI.01108	
5.	IF INDIAN, ALLOTTEE OR TRIBE NAME	

5. LEASE DESIGNATION AND SERIAL NO.

	BONEAU OI	LAND MAIN	GLIVILIN				6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
APPL	ICATION FOR PE	RMIT TO D	RILL O	R DEEP	EN			
a TYPE OF WORK	RILL X	DEEPEN [7. UNIT AGREEMENT NAME	
OIL X 2 NAME OF OPERATOR	GAS OTHER		SING ZON		MULTIPLE ZONE		8. FARM OR LEASE NAME, V WEST BRUSHY FEDERAL (27	WELL NO. 2
ARCO Permian Address and telephone	1 11			· · · ·			9. API WELL NO. 3/1-1/15-	31866
P.O. Box 1610, M	idland, TX 79702				915-68	8-5570	FIELD AND POOL, OR WI	
LOCATION OF WELL (Report At surface	ort location clearly and in accorda	nce with any State rec	quirements.*)				BRUSHY DRAW (D	ELAWARE)
1650' FNL & 990 At proposed prod. zone	'FEL - UNIT H					<u> </u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
SAME							8, T26S, R29E	
4. DISTANCE IN MILES AND I	DIRECTION FROM NEAREST TOWN	OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE
							EDDY	NM
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST PROPERTY OR LEASE LINE	E. FT			CRES IN LEASE		17. NO. OF AC TO THIS V		
(Also to nearest drlg, unit line, if any) 990' 400					40			
 DISTANCE FROM PROPOSE TO NEAREST WELL, DRILI 			19. PROPOSE	ED DEPTH		20. ROTARY	OR CABLE TOOLS	
OR APPLIED FOR, ON THIS			5500			ROTAL	RY	
21. ELEVATIONS (Show whe	ther DF,RT, GR, etc.)		•				22. APPROX. DATE WORK	WILL START*
2927 '							7/01	
23.	F	PROPOSED CASING	AND CEMEN	NTING PROGRA	AM	(artebad Controlle	d Water Basi
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	OT	SETTING DEP	TH		QUANTITY OF CEMI	ENT
11	8-5/8 J-55	24		580 '		315	W	ITNESS
7-7/8	5-1/2 <i>J</i> -55	15.5		5500'		800		
			ļ					

SUBJECT WELL IS PLANNED AS A 5500' STRAIGHT HOLE. 2,000 PSI BOPE WILL BE USED FROM 580' TO TD.

ATTACHMENTS ARE AS FOLLOWS:

- 1. CERTIFIED LOCATION PLAT.
- 2. DRILLING PLAN WITH ATTACHMENTS.
- 3. SURFACE USE PLAN WITH ATTACHMENTS.



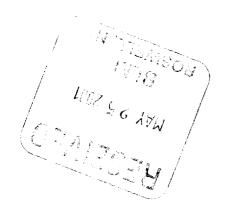
APPROVAL SUBJECT TO General requirements and SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Light Licher TITLE REGULATORY COMPLIANCE ANALYS	ST DATE 5/24/01
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	t to conduct operations thereon.

24.

*See Instructions On Reverse Side



13 JOE G. LARA