

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

asf
copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME, WELL NO. WEST BRUSHY "8" 2	
2. NAME OF OPERATOR ARCO Permian				9. API WELL NO. 30-015-31866	
3. ADDRESS AND TELEPHONE NO. 200 WESTLAKE PARK BLVD, RM 266; HOUSTON, TX 77079				10. FIELD AND POOL, OR WILDCAT BRUSHY DRAW (DELAWARE)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL & 990' FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8, T26S, R29E, Mer NMP	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH EDDY	13. STATE NM
15. DATE SPUDDED 7/10/01	16. DATE T.D. REACHED 7/23/01	17. DATE COMPL. (Ready to prod.) 9/5/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2922' GL		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5575'		21. PLUG, BACK T.D., MD & TVD 5567'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5456-5514 & 5310-5212					25. WAS DIRECTIONAL SURVEY MADE N
26. TYPE ELECTRIC AND OTHER LOGS RUN Y					27. WAS WELL CORED N
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	581	11	CIRC	NA
5-1/2	15.5	5575	7-7/8	400	NA
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	5567				
31. PERFORATION RECORD (Interval, size and number) 5456-5514 (0.43" ED, 29 HOLES) 5310-5212 (0.43" ED, 30 HOLES)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			5456-5514 ACIDIZE W/ 2000 GALS 7.5% HCL.		
			5212-5310 FRAC W/ 146020# 40/20 OTTOWA SAND		
33. PRODUCTION					
DATE FIRST PRODUCTION 9/5/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 9/9/01	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD →	OIL - BBL 36	GAS - MCF 28
FLOW. TUBING PRESS. 400	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL - BBL	GAS - MCF	WATER - BBL 392
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY JUN 2002		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Amy T. Spang		TITLE REGULATORY COMPLIANCE		DATE 1/28/02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DETAMARE	2836					
WILLIAMSON SAND	4766					
GETTY SAND	5183					

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