BUR SUNDRY	U [™] TED STATES PARTI UT OF THE INTE EAU OF LAND MANAGE NOTICES AND REPORTS Is form for proposals to a	MENT 1: ON WELLS	N. DI		9
	Use Form 3160-3 (APD) fo		side	7. If Unit or CA/Agr	eement, Name and/or No.
Type of Well Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator				⊣ Adeline ALN Federla #11	
Yates Petroleum Corporation				9. API Well No.	
3a. Address		Phone No. (include area code)		30-015-31885	
105 South Fourth Street, Artesia, NM 88210(505) 7484. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area	
1,650' FSL & 2,310' FWL /				Wildcat Delaware 11. County or Parish, State	
Sedction 6 T24S-R31E				Eddy County, New Mexico	
				Eddy County, N	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved o Testing has been completed. Final Ab determined that the site is ready for final Yates Petroleum Corporation r Change BOP test procedure of casing strings. On the 13 3/8" 	espectfully requests perminent of the operation results in andonment Notices shall be filed or inspection.)	ission to make the nipple up a 3,000 p	following chan si BOP on the	Abandon al posed work and approx ical depths of all pertin bsequent reports shall t w interval, a Form 316 n. have been completed nges to this well: 13 3/8" and 8 5.	10-4 shall be fued once 1, and the operator has
of the 13 3/8" burst pressure.		0 (1 0,	· · · ·	
The 5 1/2" casing design will b	-				
0'-100' 5 1/2" 17# J-55 LT&C couplings 100'-6,800' 5 1/2" 15.5# J-55 LT&C couplings					
100'-6,800' 5 1/2" 15.5# J-55 LT&C couplings 55					161
Please see attached sheet for Sincerely,		*		121314	•
 I hereby certify that the foregoing is tr Name (Printed Typed) 	Title	-		OCH AREAS	
Cory Frederick		THE	Drilling Er	ngineer Asst.	
Signature P T Date Date					
August 9, 2001					
Approved by		Title		Date	
	DAVID R. GLASS				
Conditions of approval, if any, AUB ached certify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to these rights in the subj t operations thereon.	eet lease			
Title 18 U.S.C. Section 10DAVID.R. false, fictitious or fraRETROUGUM	tGLASS for any person knowing the second sec	ngly and willfully to ma matter within its jurise	ike to any departr diction.	ment or agency of th	e United States any
(Instructions on reverse)					

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E2:8 MA E1 JUA 1002

BUREAU OF LAND MGMT. FOSWELL OFFICE

Page 2 Yates Petroleum Corporation Adeline ALN Federal #11 Sundry Notice

We would like to cement the 5 $\frac{1}{2}$ " casing as follows:

DV Tool/Packer @ 4,050' (50' inside 8 5/8" intermediate casing)

Stage I: 425 sacks Super H + 5#/sack gilsonite + 1#/sack salt + .5% Halad-344 + .4% CFR-3 (yld 1.67, wt 13). Tailed in with 50 sacks Premium (yld 1.4, wt 14.4). TOC for Stage I: 6,200'

Stage II: 350 sacks Interfill "C" (yld 2.5, wt 11.9). Tailed in with 50 sacks Premium Plus 2% CaCl (yld 1.3, wt 14.8). TOC for Stage II: Surface

This method will leave a void in the cement from 4,050'-6,200'. This interval contains no potash or productive oil or water zones. The interval from 0'-4,050' which contains the potash will have 2 sheaths of casing/cement as required by R-111P.

Prepared by:

Frederick

Cory Frederick Drilling Engineering Assistant.



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BUREAU OF LAND MGMT. FOITTO J. EWROA