

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2  
1301 W. ... and Avenue  
Artesia, NM 88210

C/S/F

FORM APPROVED  
No. 11000  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or re enter an  
an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well  
 Oil well  Gas Well  Other

2 Name of Operator  
 Yates Petroleum Corporation

a. Address 105 South Fourth Street, Artesia NM 88210  
 3b. Phone No. (include area code) 505-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)  
 1650' FSL and 2310' FWL, Sec. 6-T24S-R31E

5. Lease Serial No.  
 NM-82904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 Adeline ALN Federal #11

9. API Well No.  
 30-015-31885

10. Field and Pool, or Exploratory Area  
 Wildcat Delaware

11. County or Parish, State  
 Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Perforate, acidize and frac <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is ready for final inspection.)

8-31-01 Rigged up Bull Rogers and ran 192 joints casing, set at 8160'. 33 joints 5 1/2" 17# J-55 SB (1396.65'). 2 joints 5-1/2" 17# marker joint (48.49'). 155 joints 5-1/2" 15.5# J-55 varn (6616.98') 2 joints 5-1/2" 17 # J-55 varn (77.38'). Float shoe set at 8158.9'. Float collar set at 8114.72'. Cemented with 325 sacks Super "H" + 5# Halad-344 + .4% CFR-3 +3# jilonite + 3# salt (yld 1.66, wt 13). Tailed in with 50 sacks Premium (yld 1.66, wt 13) Tailed in with 50 sacks Premium (yld 14, wt 14.4). PD to 5:00 pm. Stage 2 cemented with 350 sacks Interfill "C" Neat (yld 2.4, wt 11.9). Tailed in with 50 sacks Premium Plus + 2% CaCl (yld 1.2, wt 15.6) PD at 6:00 pm. Circulated 40 sacks, float and circulate held OK. Rig released at 10:00 pm 8/30/01.

continue on next page

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Erma Vazquez Title Drilling Technician

Signature *Erma Vazquez* Date 15-Nov-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

*acs*

ALEX S C. SWOBODA  
 PETROLEUM ENGINEER

RECEIVED  
 2001 NOV 20 PM 1 40  
 BUREAU OF LAND MGMT.  
 CARLSBAD FIELD OFFICE

RECEIVED  
 OGD ARTESIA

Adeline ALN Federal #11  
30-015-31885  
Sec. 6-T24S-R31E

9-1-4-01- Waiting on completion unit. 9-5-01-moved in and rigged up pulling unit. Rack and tally 2 7/8" J-55 tubing. TIH with bit, collars and tubing to 2000'. TIH with tubing and tag DV tool at 4054'. Will pickle tubing and roll hole with 3% KCL in AM. 9-7-01-Pickle tubing with 1000 gals 15% DI HCL. Reverse out and load hole with 3% KCL water. TOH with tubing laid down bit and collars. Moved in and rigged up JSI wireline. Ran GR/CBL/CCL from PBSD to 5800'-good cement. 9-9-01-Perforated Canyon 7743-7934', 37 total holes, 1 SPF. TIH with 5 1/2" RBP/BC and 5 1/2" packer. TIH with RBP/BC and packer. Set RBP at 8000'. Pull packer above all perms. Acidize casings perms in 3 stages. 1st - 7928-7939' 650 gals 15% IC-HCL and balls. 2nd - 7826-7939' 750 gals 15% IC-HCL and balls. Break at 3713#. 3rd- 7742-7790'. Total to recover 192 bbls. Release packer and RBP. Frac casing perms 7742-7931' with 86,250 gals Delta 20 frac and 158,000# 20/40 Super LC. Wash out to PBSD 8114'. Turn well to production to ran production tubing and rods 9-15-01.