

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO.	30-015-31889
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
8. Well No.	90
9. Pool Name or Wildcat	PADUCA MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 36 Township 24-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3498'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	COMPLETION REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-01: RELEASED RIG @ 0600 HRS 12-27-01. 1-05-02: CLEAN LOC. SET ANCHORS. MIRU KEY #311. 1-06-02: TIH W/2 7/8" TBG TO 7608. 1-08-02: TIH W/TBG TO 12267 TOL. DRLG MUD @ 9439, 10808. 1-09-02: TOH W/TBG. TIH W/PKR & SET @ 12148. 1-10-02: REL PKR. TIH W/TBG & Tag @ 12554, DRLG CMT 12554-12727. TAG CMT @ 14808. CRLD 14808-15149 PBD. 1-13-02: RUN GR-CASED HOLE RESISTIVITY LOG FR 15100-14500. RUN SONIC LOG 15160-12700 1-15-02: TIH W/TBG. TOH W/TBG. 1-17-02: TIH W/PERF GUNS. RUN GR-CCL FR 14900-14500. RUN 2 3/8" TBG, PKR @ 14935. TOP PERF GUN @ 14995, BTM @ 15097. 1-20-02: PERF MORROW 14995-15068, 15085-15097. RU SWAB. 1-22-02: REL PKR @ 14935. TIH W/2 3/8" TBG. TOH. 1-29-02: TIH W/WASH TOOL CHECK VALVE, 1 1/4" COIL TBG. 1-30-02: PMP 5 BBLs 2% KCL & 15,000 SCF N2 TO DISPL ACID. 1-31-02: TIH TO 13400 W/FREE POINT TOOL. 2-01-02: PMP DN 1 1/4" TBG: 10 BBLs PIPELAX, 10,000 SCFN2 & 2500 SCFN2. 2-02-02: PMP SOLVENT DN TBG. 2-03-02: WORK STUCK PIPE. 2-05-02: SLIGHT VACUUM. SITP-0#. 2-06-02: TBG PARTED. RECVD 1 JT 2 3/8" TBG & 10' 2 3/8" TBG. RDPU. LINE PU W/WH. RUPU. 2-07-02: TIH W/2 3/8" TBG. TOF @ 57'. REL PKR FR FISH. PU OVERSHOT & TBG. POH W/1041' 1 1/4" TBG. ON REEL FR 15040-13999, ABOVE PKR @ 14681'. 2-08-02: CUT 1 1/4" COIL TBG. INSTL OVERSHOT ON COIL TBG. WILL NOT GO THRU. REL PKR. RECVD ALL OIL TBG & WASH TOOL. LATCH ON PKR. 2-09-02: TOH W/2 3/8" TBG. REV OUT W/10# 2% KCL, 60 BBLs. TOH W/TBG, PKR, WL ENTRY GUIDE. PU 3 7/8" BIT & 2 3/8" TBG TO 14739. 2-10-02: TIH W/TBG TO 15149. PU TO 15129. REV CIRC 500 GALS 2% KCL W/10% U66 SOLVENT, & 510 BBLs 2% KCL. SPOT 250 GALS 10% ACETIC ACID FR 15129-14771. 2-13-02: TIH W/2 3/8" A-B MOD TBG. 2-14-02: PKR @ 14638, BTM OF TBG @ 14707. 2-15-02: ACIDIZE PERFS 14995-15097 W/4000 GALS 7.5 G.W.A. 2-16-02: RU SWAB. TIH W/BHPB. OBTAIN STATIC GRADIENT @ 5000, 10000, 11000, 12000, 13000, 14000. HANG BHPB IN "R" NIPPLE @ 14675. 2-19-02: RETRIEVE BOMBS @ 14675. RIG DOWN KEY #311.

COMPLETION DATA TO FOLLOW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist DATE 3/1/2002
TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY