

C13
Ep

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO	30-015-31889
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
8. Well No.	90
9. Pool Name or Wildcat	PADUCA MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>24-S</u> Range <u>31-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3498'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION REPORT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-06-02: REL PKR. 5-07-02: TIH & SET CIBP @ 14950. TIE INTO ARRAY SONIC/P&S/NEUTRON/GR LOG DATED 1-12-02. DUMP BAIL 35' CMT ON CIBP. 5-08-02: PU PERF GUN, PKR, TBG. TIH W/2 3/8" TBG TO 14768. TIH W/GR/CCL. GET ON DEPTH W/GUNS. SET PKR @ 14719. TCP GUNS @ 14782-94. 5-08-02: RU SWAB. NO BLOW ON TBG. 5-10-02: TIH & FSH FIRING BAR. RU SWAB. NO FLUID ENTRY FROM FORMATION. 5-13-02: UNABLE TO BREAK PERFS DN. INDR PRESS IN 500# INCREMENTS. PERFS BROKE @ 5100#. 5-15-02: RIG DOWN. CLEAN LOCATION.

*****THE LOWER MORROW HAS FOUND TO BE PRESSURE DEPLETED. THE WELL IS CURRENTLY SHUT-IN AND PLANS ARE TO RECOMPLETE THE SUBJECT WELL TO THE UPPER MORROW FR 14782-14794.

THE CURRENT WELLBORE DIAGRAM IS ATTACHED.

LITHOLOGY AND TOPS, AND NOTARIZED DEVIATIONS WILL BE SENT IN WHEN AVAILABLE.

IF THE UPPER MORROW IS PRODUCTIVE, A C-104, ANDC-105 COMPLETION WILL BE TURNED IN AT THAT TIME.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 6/14/2002

Telephone No. 915-687-7375

TYPE OR PRINT NAME J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE **JUN 21 2002**

DeSoto/Nichols 12-93 ver 1.0

Well: Cotton Draw Unit # 90

Paduca Morrow

Reservoir:

Location:	660' FNL
	660' FWL
Section:	36
Township:	24S
Range:	31E
County:	EDDY, NM

Elevations:	
GL:	3498'
DF:	3525.5'
KB:	3527'

Current Wellbore Diagram

Well ID Info:	
Refno:	
API No:	30-015-31889
L5/L6:	
Spud Date:	
Compl. Date:	

TBG DETAIL:

KB	27.50
1 JT 2 3/8" 4.7# AB MOB	31.25
6' x 2 3/8" tbg sub	6.05
472 JTS 2 3/8" L-80 AB MOD	14585.68
6' x 2 3/8" tbg sub	6.10
2 JTS	62.51
O/O W/ 1.875" 'F' PROFILE	1.64
BAKER MODEL 'M' PKR	5.62
10' X 2 3/8" SUB	10.10
1.81" 'R' NIPPLE	1.02
10' X 2 3/8" SUB	10.10
GUN RELEASE	1.59
10' X 2 3/8" SUB	9.93
DEBRIS SUB	.81
10' X 2 3/8" SUB	10.12
FIRING HEAD	4.79
SAFETY SPACER	8.66
SCHLUM 3 3/8" TCP GUN	12.00
BULL PLUG	.75
EOT	14,796.22

Surf. Csg: 13 3/8"
48#
H-40
Set: @ 704'
With: 1060 SXS
Hole Size: 17 1/2"
Circ: YES
TOC @ SURF

Int. Csg: 9 5/8"
36#
K-55
Set: @ 4283'
With: 1940 SXS
Hole Size: 12 1/4"
Circ: YES
TOC @ SURF

Prod. Csg: 7"
26 & 29#
P-110
Set @ 12,790'
With: 3160 SXS
Hole Size: 8 3/4"
Circ: NO
TOC @ 4300'

Liner: 5"
18 & 23#
P-110
TOL @ 12,267'
Set @ 15,200'
With: 580 SXS

COTD: 14,915'
PBTD: 14,915'
TD: 15,200'
Updated: 15-May-02
By: J. M. LOVELL

BAKER RELIANT MODEL 'M' PKR @ 14719'
W/ O/O TOOL 1.875" 'F' PROFILE
1.81" 'R' NIPPLE @ 14,736'
1.781" GUN RLSE @ 14,747'

PERFS: 14,782' - 14,794'

CIBP @ 14,950' (CAPPED W/ 35' CMT)

PERFS: 14,995' - 15,068'
15,084' - 15,097'

