

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-31889

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

COTTON DRAW UNIT

8. Well No.

90

9. Pool Name or Wildcat

PADUCA MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 36 Township 24-S Range 31-E NMPM EDDY COUNTY

10. Date Spudded

9/9/2001

11. Date T.D. Reached

12/18/2001

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR etc.)

3498'

14. Elev. Csghead

15. Total Depth

15,200

16. Plug Back T.D.

15,149

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

15129-14771 LOWER MORROW, 14782-14794 UPPER MORROW

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, DETAIL, GR, SONIC

22. Was Well Cored
NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	677'	17 1/2"	1060 SX	
9 5/8"	36#	4256'	12 1/4"	1940 SX	
7"	29#	12,763'	8 1/2"	3160 SX	
5"	18#	15,200'	6"	280 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	14,707'	

26. Perforation record (interval, size, and number)

15,129-14,771
14,782-14,794

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

15,129-14,771

SPOT 250 GALS 10% ACID

14,782-14,792

ACIDIZE W/4000 GALS 7.5 G.W.A.

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - size and type, pump)

SWABBING - NO BLOW ON TBG.

Well Status (Prod. or Shut-in)

SHUT-IN

Date of Test

Hours tested

Choke Size

Prod'n For

Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Regulatory Specialist

DATE

7/1/2002

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-687-7375