

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address		² OGRID Number
CHEVRON USA INC		4323
15 SMITH ROAD, MIDLAND, TX 79705		
⁴ Property Code	⁵ Property Name	³ API Number
29762	COTTON DRAW UNIT	30-015-31889
		⁶ Well No
		90

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	36	24-S	31-E		660	NORTH	660	WEST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1									¹⁰ Proposed Pool 2
WILDCAT BONE SPRINGS									

¹¹ Work Type Code	¹² Well Type Code	¹³ Rotary or C.T.	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
PBK	O	ROTARY	S	3498'
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
No	15,200'	BONE SPRINGS		9/15/2002

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	43#	677'	1060 SX	
12 1/4"	9 5/8"	36#	4256'	1940 SX	
8 1/2"	7"	29#	12 763'	3160 SX	
6"	5"	18#	15,200'	280 SX	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

IT IS PROPOSED TO RECOMPLETE THE SUBJECT WELL TO THE BONE SPRINGS. THIS WELL WAS DRILLED AS A MORROW DEVELOPMENT WELL, BUT BOTH THE LOWER AND UPPER MORROW SANDS WERE FOUND TO BE PRESSURE DEPLETED. THE WELL IS CURRENTLY SHUT IN.

THE INTENDED PROCEDURE AND WELL BORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

Steps: 1. plug across Top wellbore @ 11794'

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Denise Leake

Printed Name

Denise Leake

Title

Regulatory Specialist

Date

8/22/2002

Telephone

915-667-7375

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date

SEP 12 2002

Expiration Date

SEP 12 2003

Conditions of Approval:

Attached