Form 3160-5 (November 1994)

> Approved by___ Conditions of approval, if any:

OCD-ARTESIA UNIT _ J STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: July 31, 1996

5. Lease Designation and Serial No.

not use this form for proposals to drill or deepen or recentry to a different recognitor	SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill of deepen of reentry to a different reservior.	not use this form for proposals to drill or deepen or reentry to a different reservior.

Allotte

NM-036379

Do not use this form for propos	6. If Indian. Allottee or Tribe Name				
Use "APF	N/A				
SUBMIT IN TRIPLIC	7. If Unit or CA, Agreement Designation				
1. Type of well	1.	73° (1)		Cotton Draw Unit	
X Oil Gas Other		/^`		8. Well Name and No.	
2. Name of Operator	一 場 音器 (2)		90		
Chevron USA Inc. /	3h Phono No	o. (include area code)	7-3	9. API Well No.	
P. O. BOX 1150, MIDLAND, T.			- 13 - 13	10. Field and Pool, or E	xoloratory Area
4. Location of Well (Footage, Sec., T., R., M			Bone Springs		
Section 35 and 36, T24S	UTD		11. County or Parish. State		
	// • .1			Eddy County, NM	
	GGO N	660 W			
	PRIATE BOX(S) TO I			EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			OF ACTION		
X Notice of Interit	Acidize	Deepen	Production (Sta	art/Resume) L	Water Shut-Off
	Alter Casing	Fracture Treat New Construction	Reclamation Recomplete	L	☐ Well Integrity ☐ Other
Subsequent Report	Casing Repair X Change Plans	Plug and Abandon	Temporary Act	. L	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa		
	Somerie injection				
Chevron USA Inc. submits to The Cotton Draw Unit #90 has quantities. In order to thorous surface within the existing some near Cotton Draw Unit #67. This temporary pipeline work testing period. If the product the stipulations originally se producing at a much lower phandle the pressure and the lift the test is successful, we cotton Draw Unit #90. The new pipeline will be loced.	for your approval a chas been completed in ughly test the well, we surveyed route that was The maximum operauld allow the well to be cition is proven to be out forth in the Sundry Numbers as teel is no longer rewill, under a separate	nange of plans for the name the Bone Springs are request permission as approved from Cotating pressure of the tetested without flaring frommercial value, the totice that was approved the submitted, the polyquired.	nd appears to puto install a 3" Ston Draw Unit attemporary polyeg the gas and refer the polyeth ved on November thylene pipelicated for the installation and appears to the second second for the installation and appears to the second second for the installation and appears to the second se	produce oil and gas DR 7 polyethylen #90 to a sales gas ethylene pipeline versioned by lene pipeline worder 29, 2001. Sin ne will be of adequalitation of a new part of the polyene pipeline worder 29, 2001.	as in commercial to line on the spipeline located would be 100 psiguring the 45 day build be buried per ce the well is uate strength to
14 I hereby center that the forgoing is the and on Signed (This space for Federal or State office use)	Title Sr. I	Facilitie Engineer		Date September 30	
Approved by / / / / / / / / / / / / / / / / / /	Title	1111 1 1000 10	11012	Date/	<u> </u>

Title 18 U.S.C. Section 1001, makes it a crime for any person keed incly and willfully to make to any cepartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.