

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31889
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
3. Well No.	90
9. Pool Name or Wildcat	WILDCAT BONE SPRINGS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location: Unit Letter D, 660 Feet From The NORTH Line and 660 Feet From The WEST Line. Section 36, Township 24-S, Range 31-E, NMPM, EDDY COUNTY.

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3498'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|-----------------------|------------------|-------------------------------------|-------------------------------------|
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPERATION | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CEMENT JOB | |
| OTHER: | | OTHER: RECOMPLETION TO BONE SPRINGS | ☒ |

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-02: MIRU. REL PKR.
9-13-02: TIH & SET CIBP @ 14,750'. DUMP CMT.
9-16-02: CAP CIBP W/35' CMT. TIH W/GR. PERF BONE SPRINGS @ 8817-8876'.
9-17-02: TIH W/PKR TO 8900'. SPOT 250 GALS 7 1/2% ACID ACR PERFS. SET PKR @ 8748'. ACIDIZE PERFS W/2800 GALS 7 1/2% NEFE HCL. FLOW BACK WELL. RU SWAB.
9-19-02: REL PKR. TIH TO 8900'. KNOCK BALLS OFF PERFS.
9-20-02: SET 4 FRAC TANKS.
9-21-02: FRAC BONE SPRINGS 8817-8876 W/64,275 GALS YF135 X-LINK GEL & 14,172 GALS WF135 GEL.
9-24-02: TIH ON PROD TBG TO 9026'. DID NOT TAG ANYTHING. TIH W/PKR & SET @ 8780'. RU SWAB
9-30-02: KILL TBG W/30 BBLs. REL PKR. LET EQUALIZE. TIH W/30 STDs TO 2150'.
10-01-02: TIH W/PROD TBG. RAN 283 JTS 2 3/8". TAC. SN. TAC @ 8751', SN @ 8972'. EOT @ 9009'. SET TAC W/15,000# TENSION. LAND TBG.
10-02-02: RAN RDS & PMP. SPACE OUT. RIG DOWN. REL RIG.
10-16-02: CN 24 HR OPT. PUMPING 0 BO, 0 BW, & 90 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/22/2002
Telephone No. 915-687-7375

TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DATE

JAN 29 2003