

OIL CONSERVATION DIVISION

P.O. Box 1980 Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-31889

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

COTTON DRAW UNIT

8. Well No. 90

9. Pool Name or Well Name
Padre BONE SPRINGS Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER RECOMPLETION ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter D 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 35 Township 24-S Range 31-E NMPM EDDY COUNTY

10. Date Spudded

9/12/2002

11. Date T.D. Reached

12/18/2002

12. Date Compl. (Ready to Prod.)

9/17/2002

13. Elevations (DF & RKB, RT, GR, etc.)

3498'

14. Elev. Csghead

15. Total Depth

15,200

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8817-8876' BONE SPRINGS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR

22. Was Well Cored

NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	677'	17 1/2"	1060 SX	
9 5/8"	36#	4256'	12 1/4"	1940 SX	
7"	29#	12,763'	8 1/2"	3160 SX	
5"	18#	15,200'	6"	280 SX	

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LINER RECORD

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TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8972'	

26. Perforation record (interval, size, and number)

8817-8876'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8817-8876'

SPOT 250 GALS 7 1/2% ACID

ACIDIZE W/2800 GALS 7 1/2% NEFE HCL

FRAC W/64275 GALS YF135 & WF135

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PRODUCTION

Date First Production

10/6/2002

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2' X 1.5" X 24'

Well Status (Prod. or Shut-in)

PROD

Date of Test

10-16-02

Hours tested

24 HRS

Choke Size

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

90

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 10/22/2002

TYPE OR PRINT NAME

Denise Leake

Telephone No 915-687-7375