

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: POKER LAKE UNIT #184

LEGAL DESCRIPTION - SURFACE: 1700' FNL & 1850' FEL, Section 6, T-24-S, R-30-E, Unit Letter G, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3278' (est) GL 3263'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	630'	+2646'	Barren
B/Salt	3347'	- 71'	Barren
T/Lamar Lime	3562'	- 286'	Barren
T/Ramsey Sand	3590'	- 314'	Oil/Gas
T/ Lower Brushy Canyon U Sand	7052'	-3778'	Oil/Gas
T/ Lower Brushy Canyon Y Sand	7216'	-3940'	Oil/Gas
T/Bone Spring Lime	7327'	-4051'	Oil/Gas
TD	7450'	-4174'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14"	0 - 40'	Conductor	New
8-5/8", 24#, WC-50, STC	0 - 575'	Surface	New
5-1/2", 15.5#, K-55, LTC	0 - 6500'	Production	New
5-1/2", 17#, K-55, LT&C	6500 - 7450'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

Bass Enterprises recognizes that the minimum BOP requirements is a double 3000 psi WP BOP equivalent to Diagram 1 of this package. However, the actual BOP's used will likely exceed the minimum requirements depending on the rig the operator employs. Bass Enterprises requests a waiver to the testing requirements per Onshore Order 2. This well is located in an area Bass is familiar with and we have chosen to set only a surface casing string at 575' and drill into the low permeability rock of the Bone Spring. 70% of the interval yield of 8-5/8", 24#, WC50, ST&C is 1750 psi. The Delaware in this area is normally pressured (8.3 ppg MVE) and is not capable of flowing with a full column of fresh water. If for some reason the well does flow, we can not and will not shut the well in due to the low frac gradient at the shoe. The surface casing will only be used as a diverter. Therefore, a BOP test to indicate the BOP's are operating correctly and seal at lower rates is all that is necessary. We intend to hydrotest the BOP stack, the choke and kill lines, kelly cock, inside BOP, etc to 200 psi (low) and 1000 psi (high) with clear water using the rig pump. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions