

DRILLING PROGRAM

EOG RESOURCES, INC.
ROSS DRAW "29" FEDERAL COM NO. 1
990' FSL & 990' FWL
SEC. 29, T26S, R30E
EDDY COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Delaware	3150'
Ramsey SS	3190'
Bone Spring Ls	6950'
2 nd Bone Spring Sd	8500'
3 rd Bone Spring Sd	9800'
Wolfcamp	10130'
Wolfcamp Pay	11500'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	100'	Fresh Water
Wolfcamp	11,700'	Gas

4. CASING PROGRAM

Hole Size	Interval	OD Casing	Weight Grade Jt.	Cond. Type
14 3/4"	0-400'	11 3/4"	42# H-40	ST&C
11"	0-4000'	8 5/8"	32# J-55	LT&C
7 7/8"	0-11950'	5 1/2"	17# S95/P110	L&TC
4 3/4"	0-12500'	2 7/8"	6.5# N80	

Cementing Program:

11 3/4" Surface Casing: Cement to surface with 220 sx Prem Plus, 3% Econolite, 2% Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride

8 5/8" Intermediate: Cement to surface with 715 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride

5 1/2" Production Casing: Cement w/775 sx Premium, 3% Econolite, 5#/sx Salt, .25#/sx Flocele, 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322, 0.2% HR-5. This is designed to bring TOC to 3500'.

2 7/8" Casing: 100 sx Prem, 0.3% Halad-344, 0.3% Halad-413, 0.3% Super CBL, .15% SCR-100
This designed to bring TOC to 11500 +/-.