1391

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. NMNM0522A
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No. NMNM71016X
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. POKER LAKE UNIT 199 1796
2. Name of Operator BASS ENTERPRISES PRODUCTION CO Contact: TAMI WILBER E-Mail: tlwilber@basspet.com	9. API Well No. 30-015-32170
3a. Address P O BOX 2760 MIDLAND, TX 79702 1801	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329
	10. Field and Pool, or Exploratory WILDCAT Poker Lake; Morrow
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NESW 1700FSL 1330FWL At proposed prod. zone NESW 1700FSL 1330FWL Unit K	11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T24S R31E Mer NMP
14. Distance in miles and direction from nearest town or post office* 21 MILES EAST FROM MALAGA, NEW MEXICO	12. County or Parish EDDY 13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1320	16. No. of Acres in Lease 17. Spacing Unit dedicated to this well 320.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3050	19. Proposed Depth 16600 MD 20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc. 3473 GL	22. Approximate date work will start 04/01/2002 23. Estimated duration 100 DAYS

24. Attachments

Carlsbad Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER Ph: 915.683.2277	Date 11/30/2001
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature)	Name (Printed/Typed)	Date
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #9391 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by linda askwig on 11/30/2001 (02LA1036AE)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional Operator Remarks:

Surface casing to be set into the Rustler below all fresh water sands.

The intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
Property Code	Property Name		Well Number
001796	POKER LAKE UNIT		199
OGRID No.	Operator Name		Elevation
001801	BASS ENTERPRISES PRODUCTION COMPANY		3473'

Surface Location

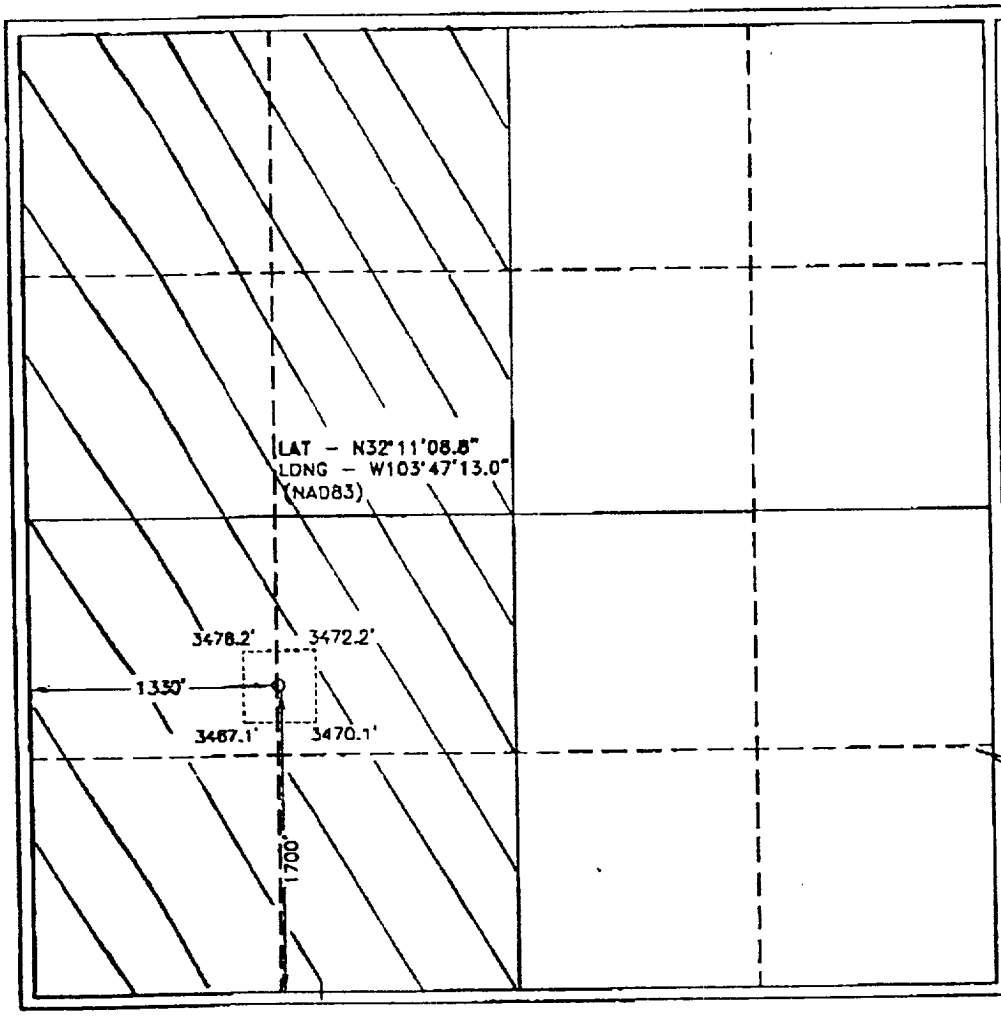
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	24 S	31 E		1700	SOUTH	1330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

William R. Dannels
Printed Name

Division Drilling Supt.
Title

17 October 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 27, 2001
Date Surveyed

Signature & Seal of Professional Surveyor

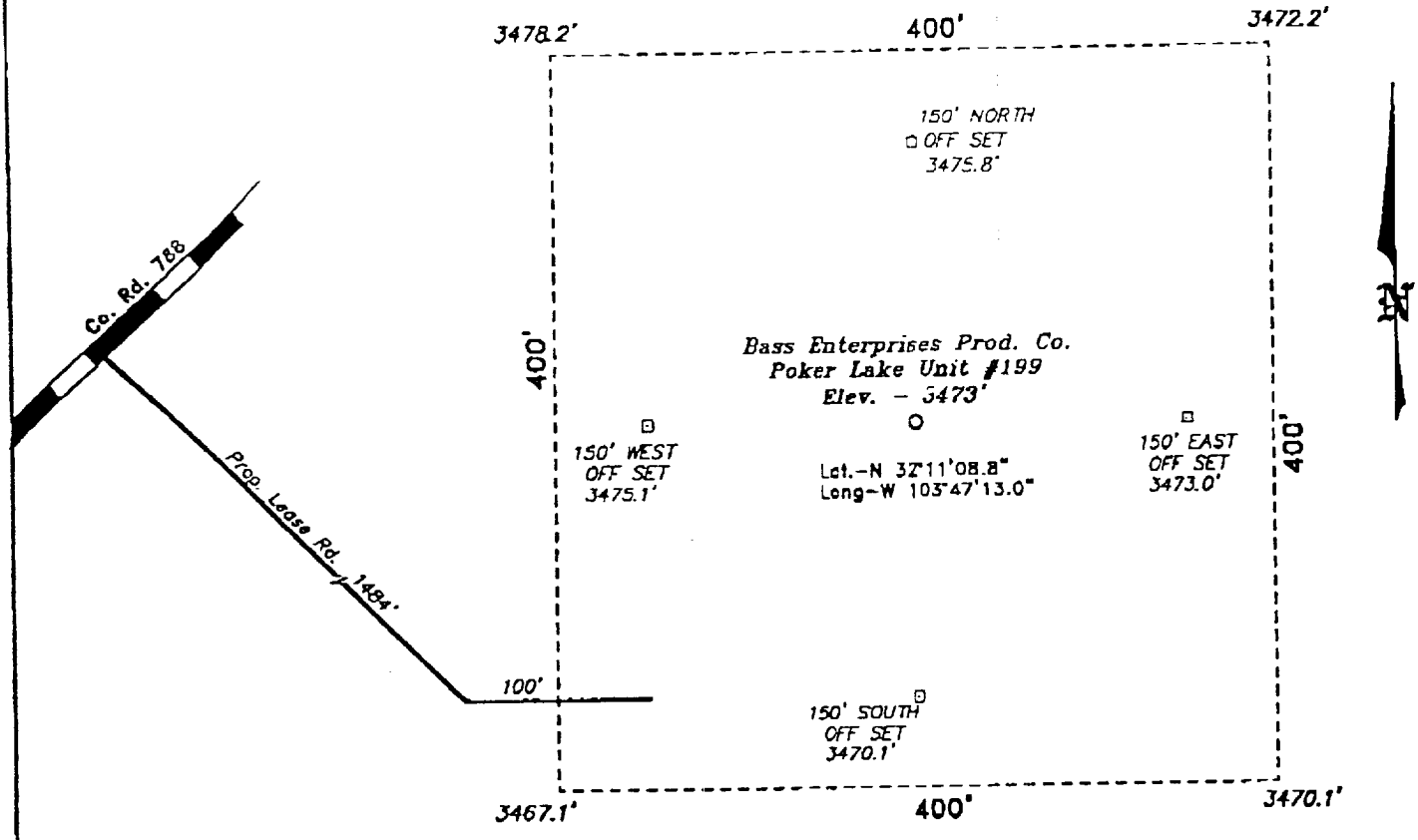
GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 18[illegible]

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

SECTION 28, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., NEW MEXICO.
EDDY COUNTY,



100 0 100 200 FEET

SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 788, GO SOUTHWEST ON CO. RD. 788 APPROX. 5.5 MILES TO A PROPOSED LEASE ROAD.

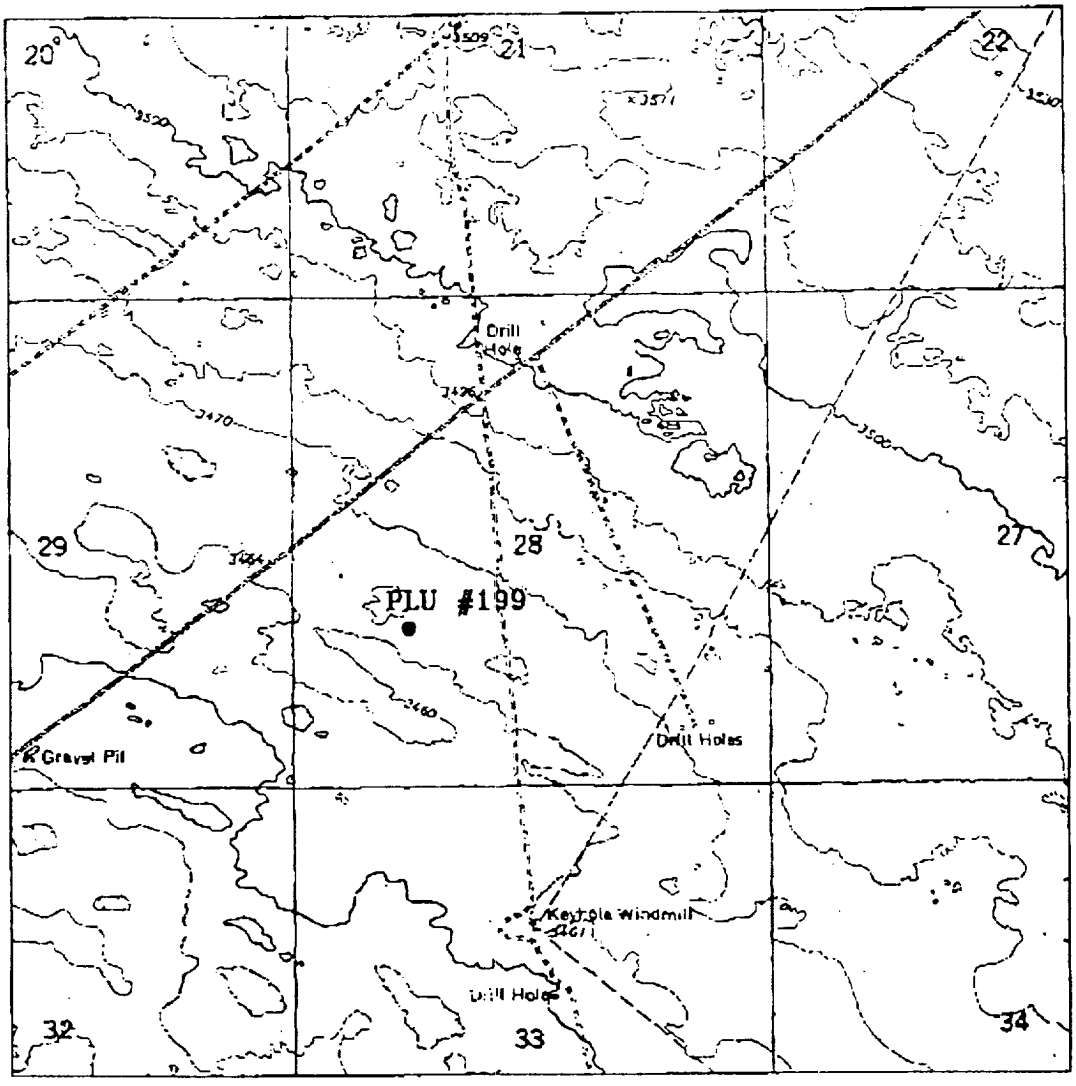
BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 199 / Well Pad Topo

THE POKER LAKE UNIT No. 199 LOCATED 1700' FROM THE SOUTH LINE AND 1330' FROM THE WEST LINE OF SECTION 28, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 – HOBBS, NEW MEXICO

W.O. Number: 1813	Drawn By: K. GOAD		
Date: 08-28-2001	Disk: KJG CD#3 – 1813A.DWG	Survey Date: 08-27-2001	Sheet 1 of 1 Sheets

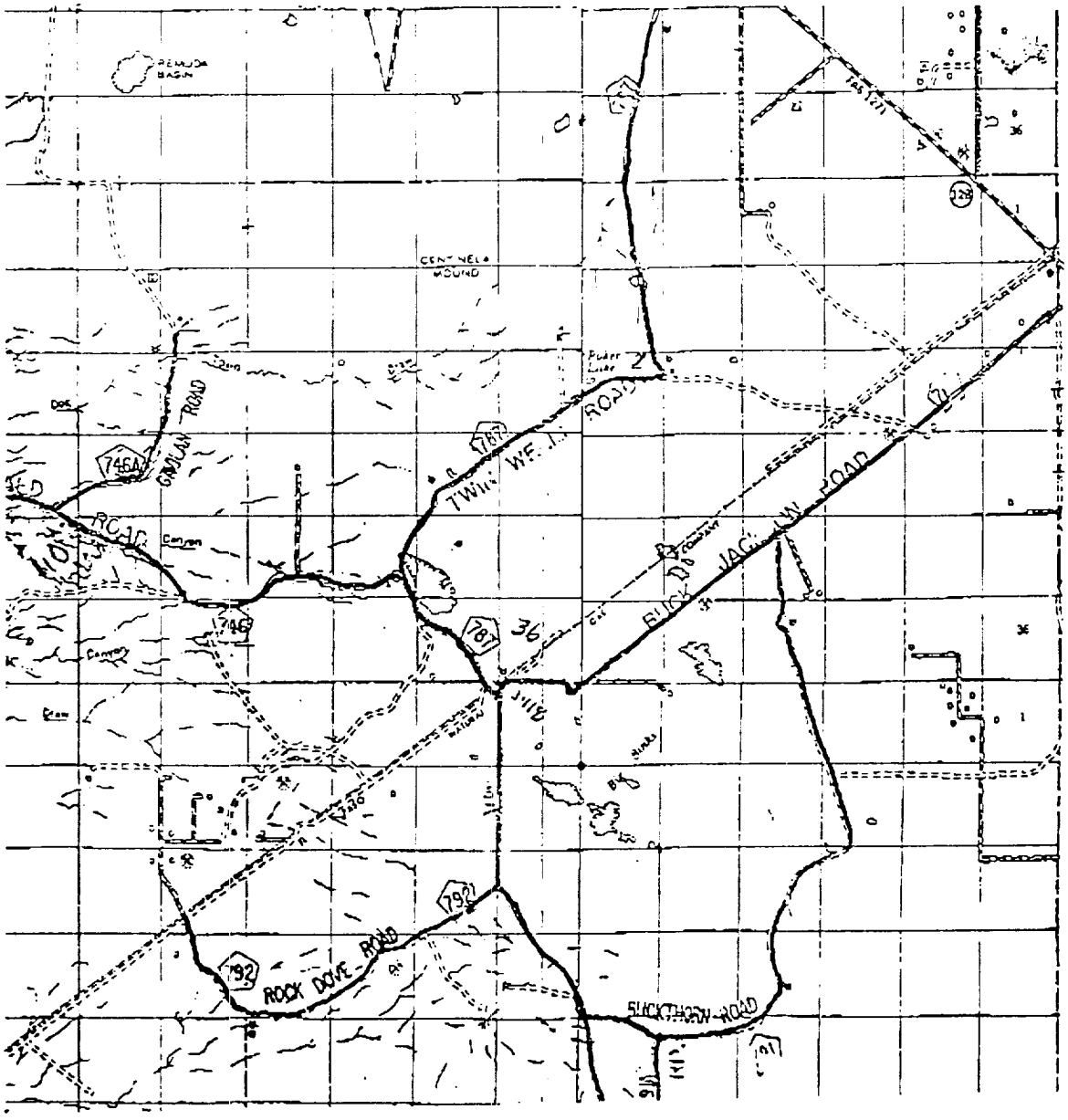


POKER LAKE UNIT #199
Located at 1700' FSL and 1330' FWL
Section 28, Township 24 South, Range 31 East,
N.M.P.M., Eddy County, New Mexico.

basin surveys
focused on excellence in the oilfield
P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number:	1813AA - KJG CD#3
Survey Date:	08-27-2001
Scale:	1" = 2000'
Date:	08-28-2001

BASS ENTERPRISES PRODUCTION CO.



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Hobbs, New Mexico 88241
(505) 393-7316 – Office
(505) 392-3074 – Fax
basinsurveys.com

W.O. Number: 1813AA – KJG CD#3
Survey Date: 08-27-2001
Scale: 1" = 2 MILES
Date: 08-28-2001

BASS ENTERPRISES PRODUCTION CO.

EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: POKER LAKE UNIT #199

LEGAL DESCRIPTION - SURFACE: 1700' FSL & 1330' FWL, Section 28, T24S, R31E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3499' (est.)
GL 3473'

FORMATION	ESTIMATED TOP FROM KB	ESTIMATED SUBSEA TOP	BEARING
T/Rustler	596'	+ 2,903'	Barren
T/Salt	914'	+ 2,585'	Barren
B/Salt	4,099'	- 600'	Barren
T/Lamar Lime	4,439'	- 940'	Barren
T/Delaware Sands	4,479'	- 980'	Oil/Gas
T/ Bone Spring	8,214'	- 4,715'	Oil/Gas
T/ Wolfcamp	11,544'	- 8,045'	Oil/Gas
T/Wolfcamp Detrital	12,819'	- 9,320'	Oil/Gas
T/Atoka	13,704'	- 10,205'	Oil/Gas
T/Morrow	14,404'	- 10,905'	Oil/Gas
T/Middle Morrow	14,884'	- 11,385'	Oil/Gas
T/Lower Morrow	15,324'	- 11,825'	Oil/Gas
T/Mississippian	16,069	- 12,570'	Oil/Gas
T/Woodford	16,399	- 12,900'	Oil/Gas
T/Devonian	16,519	- 13,020'	Oil/Gas
TD	16,600'	- 13,101'	

POINT 3: CASING PROGRAM: Final design will be based on actual hole conditions.

TYPE	INTERVALS	PURPOSE	CONDITION
30"	0' - 40'	Conductor	Contractor Discretion
20", 94#, J-55, BTC	0' - 850'	Surface	New
13-3/8", 68#, N80, BTC	0' - 4,450'	Intermediate	New
9-5/8", 53.5#, P-110, LTC	0' - 12,700'	Intermediate	New
7-5/8", 42.8#, P-110, STL	12,400' - 16,525'	Drilling Liner	New
5", 18#, L-80, STL	16,225' - TD	Production Liner	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nippled up on the surface, first, and second intermediate casings. Bass requests a waiver to Onshore Order #2 which states the BOPs and associated equipment must be tested to the rated working pressure or 70% of the internal yield pressure. Our plans are to test the BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. hydrostatically to 1,000 psi on the surface installation, then 3,000 psi on the first intermediate and 10,000 psi on the second intermediate casing. The annular will be tested to 2500 psi. In addition to the high-pressure test, a low pressure (250 psi) test will be required. These tests will be performed:

a) Upon installation
b) After any component changes
c) Fifteen days after a previous test
d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See the attached Diagram 1 for the minimum criteria for the choke manifold.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' – 850'	FW	8.5 - 9.2	45-35	NC	NC	NC	9.5
850' – 4,450'	CBW	9.2 – 10.0	28-30	NC	NC	NC	9.5
4,450' – 11,500'	FW	8.6 – 8.9	28-30	4	2	NC	9.5
11,500' – 12,700'	CBW	8.6 – 9.0	28-30	6	4	NC	9.5
12,700' – 16,525'	CBW/Polymer	9.0 – 13.5	32-55	12-20	12-22	10-15	9.5-10.0
16,525' –TD	CBW	8.6 – 9.0	28-35	2-4	2-4	NC	9.5-10.0

14.0

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

Drill stem tests may be performed on significant shows in zones of interest, but none are anticipated.

B) LOGGING

Run #1:
GR-CNL-LDT-LLD run from TD to first ICP, GR-CNL to surface. May run logging suite across Delaware prior to drilling below 7400' if mud log shows warrant.

Run #2:
GR-CNL-LDT-LLD run from 1st Liner TD to second ICP, FMI across Wolfcamp as needed.

Run #3:
GR-CNL-LDT-LLD run from TD to 1st Liner CP

C) CORING

No cores are anticipated.

D) CEMENT

INTERVAL	AMOUNT SX	FT OF FILL	TYPE	GALS/SX	PPG	FT³/SX
SURFACE						
Lead 0' – 550' (100% excess)	930	550	Permian Basin Critical Zone + 1/8#/sx Pol-e-flake	10.30	12.80	1.89
Tail 550'-850' (100% Excess)	675	300	Premium Plus + 2% $CaCl_2$ + 1/8#/sx Pol-e-flake	6.32	14.80	1.34
INTERMEDIATE						
INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT³/SX
Lead 0' – 3800' (100% Excess)	2030	3800	Interfill C + 1/8#/sx Pol-e-flake	14.10	11.90	2.45
Tail 3800' – 4450' (100% Excess)	700	650	Premium Plus + 2% $CaCl_2$	6.34	14.80	1.34
PRODUCTION (Two stage w/DV tool @ 9000' and circulate cement to 4000')						
INTERVAL	AMOUNT SXS	FILL	TYPE	GALS/SX	PPG	FT³/SX
1st Stage LEAD 9000'-12,000' (50% excess)	580	3000	Interfill H + 5pps Gilsonite + 0.5% Halad 9 + 1/8 pps Pol-e-flake	13.61	11.90	2.46
TAIL 12,000'-12,700' (50% excess)	200	700	Super H + 0.5% Halad 344 + 0.4% CFR3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HRT	8.20	13.00	1.67
2nd Stage LEAD 4000'-8,300' (50% excess)	800	4300	Interfill H + 1/8 pps Pol-e-flake + 0.5% Halad 9	14.00	11.90	2.45
TAIL 8,300'-9,000' (50% excess)	200	700	Super H + 0.5% Halad 344 + 0.4% CFR3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HRT	8.20	13.00	1.67
DRILLING LINER 12,400'-16,525' (25% excess 300' overlap)	410	4125	Class H + 0.8% Halad 322 + 0.6% Halad 344 + 0.2% HR-7 + 5pps Microbond M	5.68	15.40	1.28
PRODUCTION LINER 16,225'-16,600' (25% excess 300' overlap)	100	75	Class H + 0.8% Halad 322 + 0.6% Halad 344 + 0.2% HR-7 + 5pps Microbond M	5.68	15.40	1.28

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout the Delaware and Bone Spring. The Lower Wolfcamp may be abnormally pressured with a BHP of 8100 psi or an equivalent mud weight of 12.2 ppg. The Atoka may be abnormally pressured with expected BHP of 9975 psi (max) or an equivalent mud weight of 13.8 ppg. The Morrow expected BHP is 8750 (max) or an equivalent mud weight of 10.5 ppg @ the base of the zone. The Devonian is expected to be subnormally pressured with an expected BHP of 7070 psi (max) or an equivalent mud weight of 8.2 ppg. Due to the tight nature of the reservoir rock (high pressure, low volume), the well will be drilled under balanced utilizing a rotating head. H2S is anticipated in high concentrations in the Devonian, but none should be encountered in any upper zones.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

100 days drilling operations

25 days completion operations

JCW
November 27, 2001

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: POKER LAKE UNIT #199

LEGAL DESCRIPTION - SURFACE: 1700' FSL & 1300' FWL, Section 28, T-24-S, R-31-E, Eddy County, New Mexico

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A".

B) Existing Roads:

From State Hwy 128 & CR 788, go southwest 5.5 miles on Buck Jackson county road, then turn left on proposed caliche road for approximately 0.3 miles into location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "A".

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

See exhibit "A" & survey plats. The new road will be approximately 1,500' long.

B) Width

12' wide.

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

POINT 3: LOCATION OF EXISTING WELLS

Exhibit "B" indicates existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

A) Existing facilities within one mile owned or controlled by lessee/operator:

None.

B) New Facilities in the Event of Production:

Will build new facilities on this location to handle production.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in the surrounding topography (See Point 10).

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Brine water will be hauled from commercial facilities. Fresh water to be hauled from Carlsbad, New Mexico; Mills Ranch; or Diamond and Half Water Station.

B) Water Transportation System

Water hauling to the location will be over existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

Surface caliche will be used if possible. If not found on location, caliche service will be nearest BLM – approved open pit.

B) Land Ownership

Federally owned land for both surface locations and bottom hole location.

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibit "A", Exhibit "B", and survey plats.

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

A) Cuttings

Cuttings will be contained in the plastic lined reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the plastic lined reserve pit.

C) Produced Fluids

Water production will be contained in the plastic lined reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning, as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicates potential productive zones. In any case, the "mouse" hole and the "rat" hole will be covered. The reserve pit will be bird netted and fenced only in the event of livestock present. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "C" shows the dimensions of the well pad and reserve pits, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of Pits and Access Road

See Exhibit "A" and "B".

C) Lining of the Pits

The reserve pits will be lined with plastic.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE

A) Reserve Pit Cleanup

The pits will be fenced immediately after spudding only in the event of livestock present and maintained until backfilled. Prior to back filling, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

Reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

Reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitations Time table

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

POINT 11: OTHER INFORMATION – Con't...

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

None.

G) Residences and Buildings

No buildings within several miles of well site.

H) Historical Sites

None observed.

I) Archeological Resources

An archeological survey will be obtained for this area. Before any construction begins, a full and complete archeological survey will be submitted to the Bureau of Land Management. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site and access road are both on federally owned land. No ROW will be required.

K) Well signs will be posted at the drilling site.

L) Open Pits

All pits containing liquid or mud will be fenced only in the event of livestock present and bird netted.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING
William R. Dannels
Box 2760
Midland, Texas 79702
(915) 683-2277

PRODUCTION
Mike Waygood
3104 East Green Street
Carlsbad, New Mexico 88220
(505) 887-7329

Keith E. Bucy
Box 2760
Midland, Texas 79702
(915) 683-2277

POINT 13: CERTIFICATION

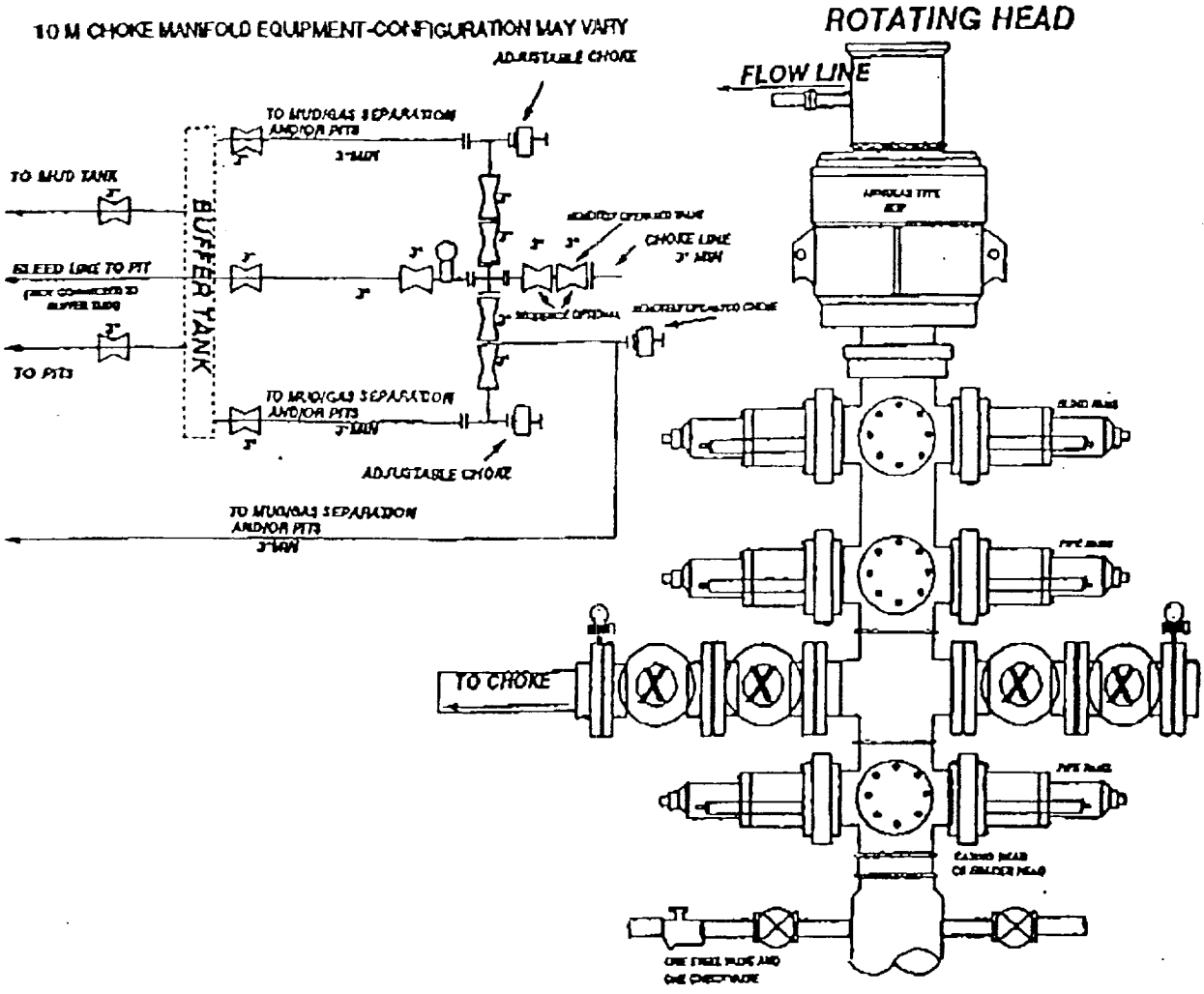
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/16/01
Date

J. C. Wood For
William R. Dannels

JCW

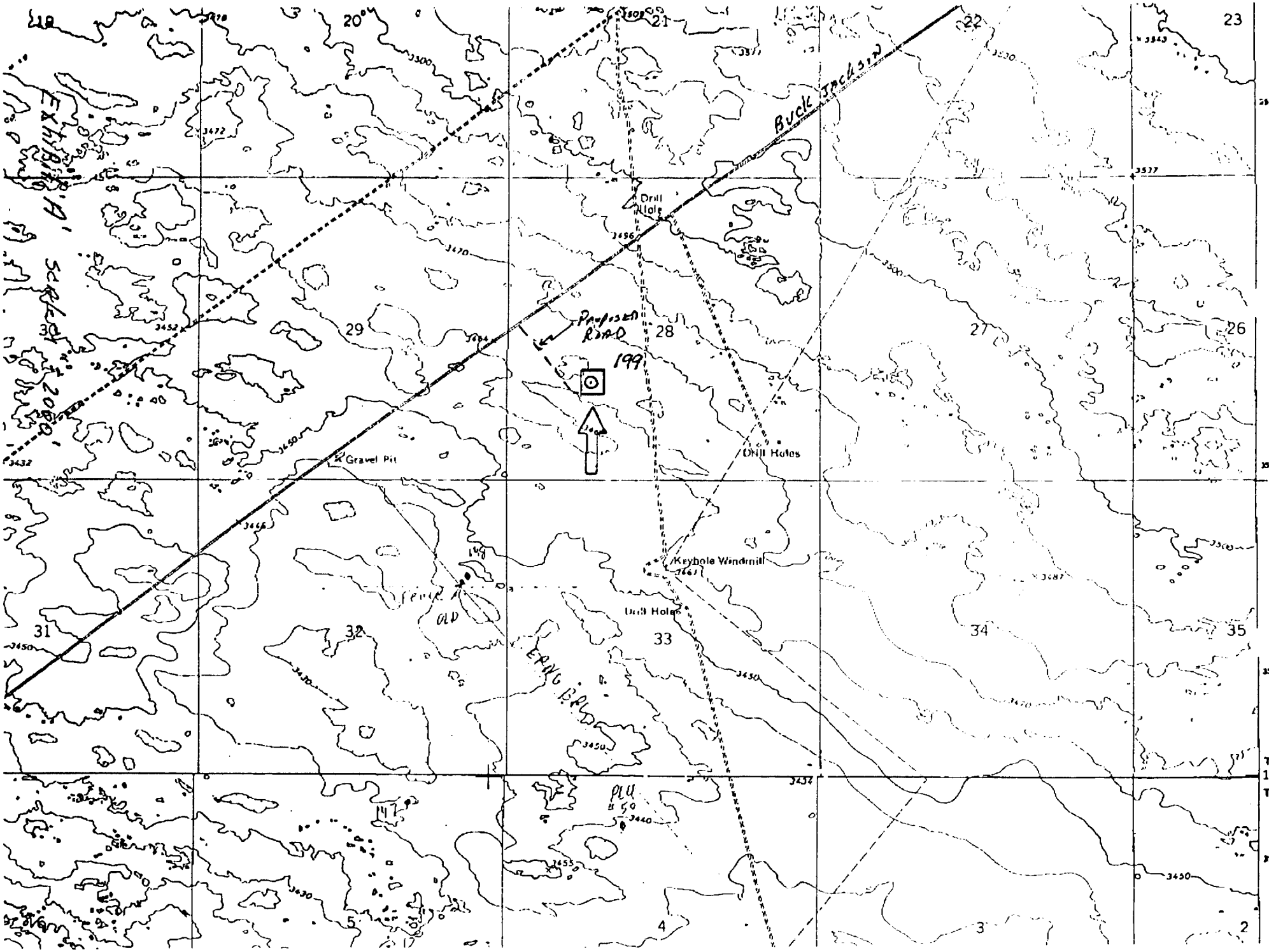
10-M. WP BOPE WITH 5-M WP ANNULAR



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS:

A. Opening between the ram to be flanged, studded, or clamped.
B. All connections from operating manifolds to preventers to be all steel hose or tube a minimum of one inch diameter.
C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventors.
D. ALL connections to and from preventer to have a pressure rating equivalent to that of the BOPs.
E. Manual controls to be installed before drilling cement plug.
F. Kelly cock to be installed on kelly.
G. Inside blowout preventer to be available on rig floor.
H. Dual operating controls: one located by drillers position and the other located a safe distance from the rig floor.
I. All chokes will be adjustable.

DIAGRAM 1


Buck Jackson
Proposed Road 1991
Drill Hole
Gravel Pit
Drill Holes
Keyhole Windmill
Drill Hole
OLD ERVIN RD.
PLU
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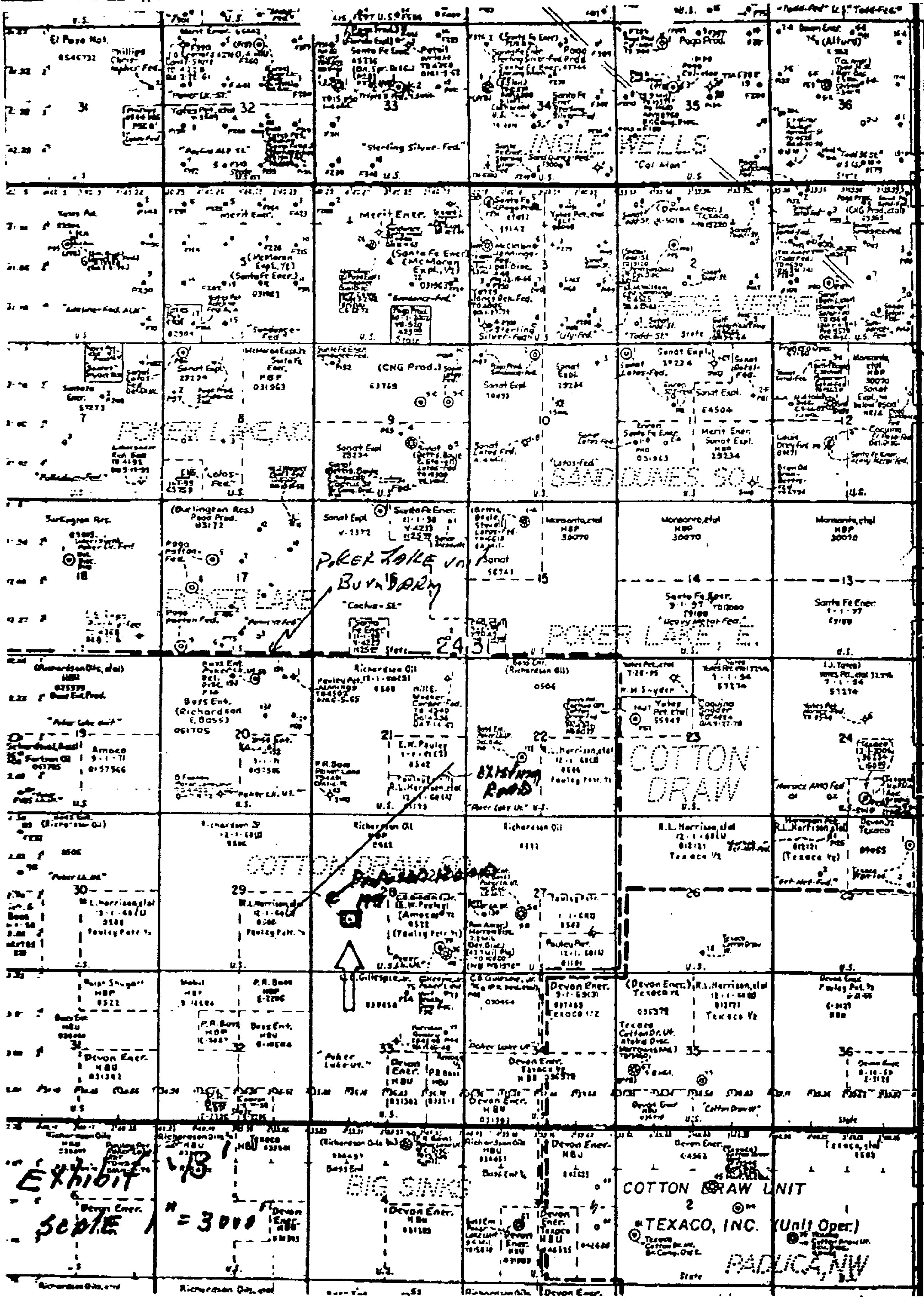
2

11/29/01 15:59 FAX 915 687 0329 BEPCO → PAULA 017



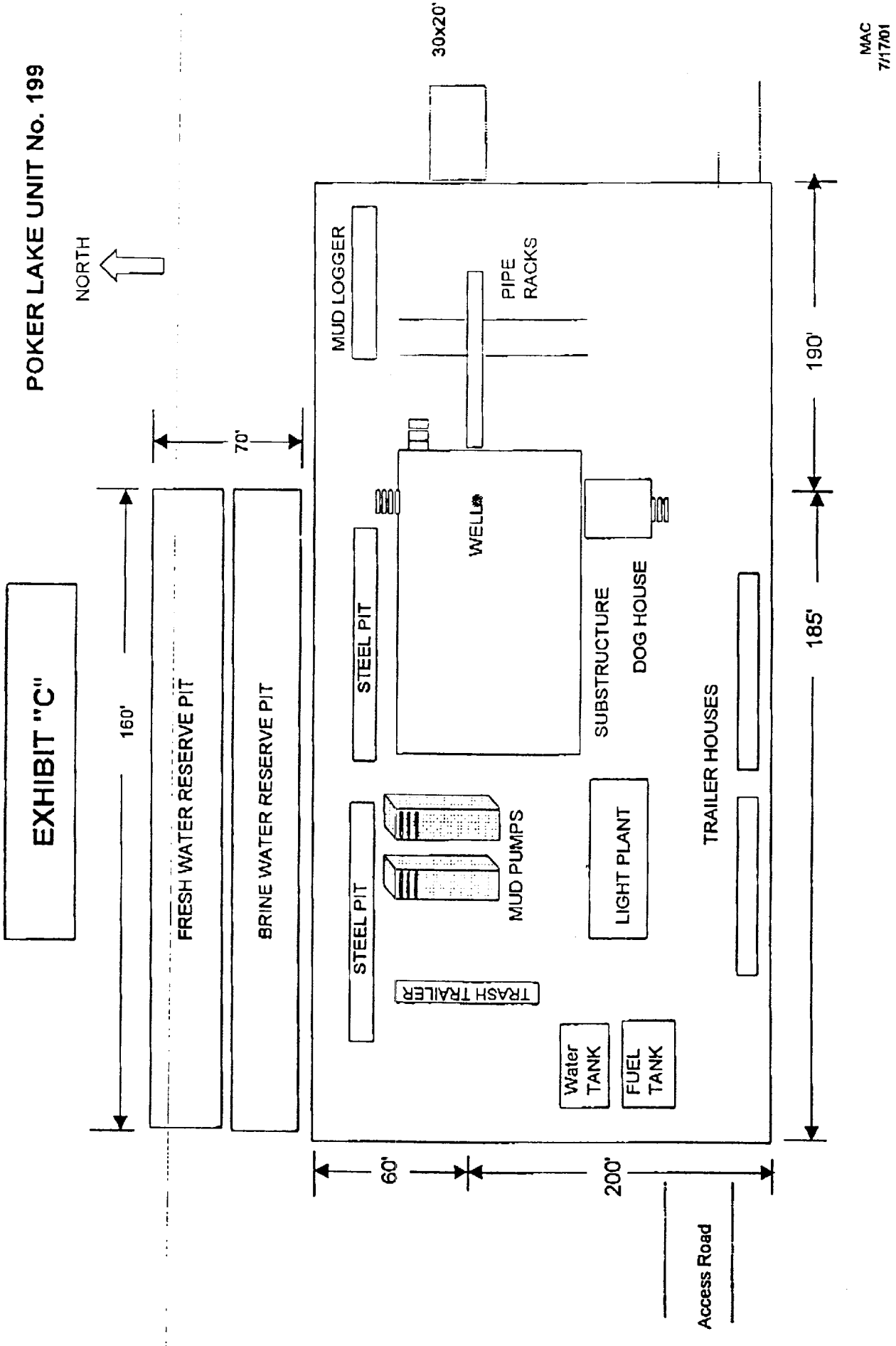


EXHIBIT "C"
POKER LAKE UNIT No. 199
NORTH
MAC
7/17/01
30x20'
MUD LOGGER
PIPE
RACKS
70'
160'
FRESH WATER RESERVE PIT
BRINE WATER RESERVE PIT
STEEL PIT
WELL
SUBSTRUCTURE
DOG HOUSE
190'
185'
TRAILER HOUSES
STEEL PIT
MUD PUMPS
LIGHT PLANT
TRASH TRAILER
Water
TANK
FUEL
TANK
60'
200'
Access Road