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Form 3160-3 (August 1999) UNITED ST DEPARTMENT OF T		FORM APPRO OMB No. 1004- Expires November	0136
is 7 BUREAU OF LAND M		5 Lease Serial No. NMNM030454	
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe 1	Name
la. Type of Work: 🔯 DRILL 🔲 REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, N NMNM71016X	ame and No.
1b. Type of Well: □ Oil Well ⊠ Gas Well □ Oil	ier 🛛 🛛 Single Zone 🗌 Multiple Zone	8 Lease Name and Well No. POKER LAKE UNIT 197	<i>↓</i>
	TAMI WILBER E-Mail tlw.iber@bassce:.ccm	9 API Well No. 30-015-32	ורו
3a. Address P O BOX 2760 MIDLAND, TX 79702	35. Phone No. (metude area code) Ph: 915.383.2277 Fx: 915.687.0329	10. Field and Pool, or Explora WILDCAT Undes. Poles hales	Menneu
4. Location of Well (Report location clearly and in accord	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. an	d Survey or Area
At surface NESW 1650FSL 1980FWL	4	Sec 33 T24S R31E Me	er NMP
At proposed prod. zone NESW 1650FSL 1980FWL	Unitk		
14. Distance in miles and direction from nearest town or post 21 MILES EAST OF MALAGA, NEW MEXICO		12. County or Parish EDDY	13 State NM
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease 1990	17. Spacing Unit dedicated to	this well
lease line, ft. (Also to nearest drig, unit line, if any) 660	1041.87	320.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on fil	e
completed, applied for, on this lease, ft. 1000	15550 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc. 3441 GL	<ol> <li>Approximate date work will start 04/01/2002</li> </ol>	23. Estimated duration 70 DAYS	
	24. Attachments	d Constelled Water Bas	ia 
The following, completed in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to	o this form:	
<ol> <li>Well plat certified by a registered surveyor</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service O</li> </ol>	item Lands, the 5. Operator certification	ons unless covered by an existing iformation and/or plans as may be	
25. Signature (Electronic Submission)	Name (Printed Typed) TAMI WILBER Ph: 915.683.2277		Date 11/19/2001
Title AUTHORIZED REPRESENTATIVE			
Approved by (Signature)	Name (Printed Typed)	HEISS	Date JAN 1 1 2002
Title FIELD MARATEL	Office CARLSBAL RE		
Application approval does not warrant or certify the applicant h operations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject AFFRC 4	t lease which would entitle the ap	plicant to conduct R
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. States any false, fictitious or fraudulent statements or represent	make it a crime for any person knowingly and willfully ations as to any matter within its jurisdiction.	to make to any department or ag	ency of the United
			<u> </u>
Additional Operator Remarks (see next page)			

A3P27741 SUSFET Enctronic Submission #8277 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed A PMSS for processing by linda askwig on 11/19/2001 (02LA1021AE) SECTION STITUE AND STITUE AND STATES AND A STREAM OF STRE

# Additional Operator Remarks:

Surface casing to be set into the Rustler below all fresh water sands.

Intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

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Pool Name

001

DISTRICT I 1825 K. Premab Dr., Bobbs, NK 86240 DISTRICT II 811 South Pirst, Artania, NM 88210

DISTRICT III 1000 Bio Brazos Ed., Astec, NK 87410

DISTRICT IV 2049 Seath Pacheco, Manta Po, NN 87605

# State of New Mexico

Shargy, Minerals and Natural Resources Dopartment

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fre Lease - 5 Copies

# OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

7

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API No	umber			apl Code					
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001796				P	OKER LAKE	UNIT		19	
OGRID No.					Operator Nam			Elevat 3441	
001801			BASS	ENTERP		UCTION COMP.	AINT		•
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Dedicated Acres	Joint o	r Infili   Co	nsolidation	Code Ox	der No.		I	l	L
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# EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

### NAME OF WELL: POKER LAKE UNIT #197

LEGAL DESCRIPTION - SURFACE: 1650' FSL & 1980' FWL, Section 33, T24S, R31E, Eddy County, New Mexico.

## **POINT 1: ESTIMATED FORMATION TOPS**

(See No. 2 Below)

# POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops:	KB 3467' (est.)
	GL 3441'

FORMATION	ESTIMATED TOP FROM KB	ESTIMATED SUBSEA TOP	BEARING
T/Rustler	617'	+ 2,850'	Barren
T/Salt	937'	+ 2,530'	Barren
B/Salt	4,122'	- 655'	Barren
T/Lamar Lime	4,342'	- 875'	Barren
T/Delaware Sands	4,382'	- 915'	Oil/Gas
T/ Bone Spring	8,197'	- 4,730'	Oil/Gas
T/ Wolfcamp	11,547'	- 8,080'	Oil/Gas
T/Wolfcamp Detrital	12,867'	- 9,400'	Oil/Gas
T/Atoka	13,837'	- 10,370'	Oil/Gas
T/Morrow	14,592'	- 11,125'	Oil/Gas
T/Middle Morrow	15,092'	- 11,625'	Oil/Gas
T/Lower Morrow	15,532'	- 12,065'	Oil/Gas
TD	15,550'	- 12,083'	

# POINT 3: CASING PROGRAM: Final design will be based on actual hole conditions.

TYPE	INTERVALS	PURPOSE	CONDITION .
20*	0' - 40'	Conductor	Contractor Discretion
13-3/8*", 54.5#, J-55, STC	Q'- 875'	Surface	New
9-5/8", 40#, N80, LTC	0' - 2,000'	Intermediate	New
9-5/8", 40#, K-55, LTC	<b>2,000'</b> - 4,350'	Intermediate	New
7", 26#, P-110, LTC	0' - 11,000'	Intermediate	New
7", 26#, S-95, LTC	<b>11,000' - 12,700</b> '	Intermediate	New
4-1/2", 15#, P110, STL	12,400' - TD	Production Liner	New

2006

# POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

2

A BOP equivalent to Diagram 1 will be nippled up on the surface, first, and second intermediate casings. Bass requests a waiver to Onshore Order #2 which states the BOPs and associated equipment must be tested to the rated working pressure or 70% of the internal yield pressure. Our plans are to test the BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. hydrostatically to 1,000 psi on the surface installation, then 3,000 psi on the first intermediate and 10,000 psi on the second intermediate casing. The annular will be tested to 2500 psi. In addition to the high-pressure test, a low pressure (250 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See the attached Diagram 1 for the minimum criteria for the choke manifold.

#### POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	<u>FL</u>	<u>Ph</u>
0' - 875'	FW	8.5 - 9.2	45-35	NÇ	NC	NC	9.5
875' - 4,350'	CBW	9.2 <b>–</b> 10.0	28-30	NC	NC	NC	9.5
4.350' - 11.500'	FW	8.6 - 8.9	28-30	4	2	NĊ	9.5
11,500' - 12,700'	CBW	8.6 - 9.0	28-30	6	4	NC	9.5
12,700' – TD	CBW/Polymer	9. <b>0 - 1</b> 3.5	32-55	12-20	12-22	10-15	9.5-10.0

#### POINT 6: TECHNICAL STAGES OF OPERATION

#### A) TESTING

Drill stem tests may be performed on significant shows in zones of interest, but none are anticipated.

B) LOGGING

Run #1:

GR-CNL-LDT-LLD run from TD to first ICP, GR-CNL to surface. May run logging suite across Delaware prior to drilling below 7400' if mud log shows warrant.

Run #2: GR-CNL-LDT-LLD run from TD to second ICP, FMI across Wolfcamp as needed.

C) CORING

No cores are anticipated.

3

D)	CEMENT
U)	

D) CEMEN	1					
INTERVAL SURFACE Lead	AMOUNT SX	FT OF FILL	ТґРЕ	GALS/SX	PPG	FT <sup>3</sup> /SX
0' - 575' (100% exœss) Tail	460	575	Permian Basin Critical Zone + 1/8#/sx Pol-e-flake	10.30	12.80	1.89
575'-875' (100% Excess)	340	300	Premium Plus + 2% CaCl <sub>a</sub> + 1/δ#/sx Poi-e-flake	6.32	14.80	1.34
INTERMEDIATE						
INTERVAL	AMOUNT SXS	FT OF FILL	T(PE	GALS/SX	PPG	<u>FT³/SX</u>
0' – 3,800' (100% Excess) Tail	910	3800	Interfili C + 1/8#/\$x Pol-e-fake	14.10	11.90	2.45
3,800' – 4,350' (100% Excess)	290	550	Pr≞mium Plus i+ 2% CaCl₂	6.34	14.80	1.34
INTERVAL 1ª Stage	stage w/DV tool @ 9 AMOUNT SXS	1600' and circu FILL	late cement to 3900') TYPE	GALS/SX	PPG	FTYSX
LEAD 9,000'-12,000' (\$0% excess)	280	3000	Interfill H + Spps Gilsonite + 0.5% Halad 9 + 1/8 pps Pol-e-flake	13.61	11.90	2.46
TAIL 12,000'-12,700' (50% excess)	100	700	Super H + 0.5% Halad 344 + 0.4% OFR3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HRT	8.20	13.00	1.67
2 <sup>nd</sup> Stage						
LEAD 3800'-8,300' (50% excess) TAIL	420	4500	Interñil H + 1/3 pps Pol-e-flake + 0.5% Halad 9	14.00	11.90	2,45
8,300'-9,000' (50% excess)	100	700	Super H + 0.5% Halad 344 + 0.4% CFR3 + 5 pps Gillsonite + 1 pps Satt + 0.2% HRT	8.20	13.00	1.67
PRODUCTION LINE 12,400'-15,550' (25% excess 300' ove	370	3150	Class H + 0.8% Halad 322 + 0.6% Halad 344 + 0.2% HR-7 + 5pps Microbond M	5.68	15.40	1.28

### E) DIRECTIONAL DRILLING

No directional services anticipated.

#### **POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressures are anticipated throughout the Delaware, Bone Spring. The lower Wolfcamp may be abnormally pressured with a BHP of 8120 psi or an equivalent mud weight of 12.2 ppg. The Atoka may be abnormally pressured with expected BHP of 9680 psi (max) or an equivalent mud weight of 13.5 ppg. The Morrow expected BHP is 8450 (max) or an equivalent mud weight of 10.5 ppg @ the base of the zone. Due to the tight nature of the reservoir rock (high pressure, low volume), the well will be drilled under balanced utilizing a rotating head. No  $H_2S$  is anticipated.

# POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

70 days drilling operations

25 days completion operations

JCW November 15, 2001

# MULTI-POINT SURFACE USE PLAN

### NAME OF WELL: POKER LAKE UNIT #197

LEGAL DESCRIPTION - SURFACE: 1650' FSL & 1980' FWL, Section 33, T-24-S, R-31-E, Eddy County, New Mexico.

#### POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A".

B) Existing Roads:

From State Hwy 128 & CR 788, go southwest 4.5 miles on Buck Jackson county road, then turn south on county road 791 (Buckthorn road) and go 1.5 miles to a proposed caliche road and turn west for approximately 0.3 miles into location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "A".

#### **POINT 2: NEW PLANNED ACCESS ROUTE**

A) Route Location:

See exhibit "A" & survey plats. The new road will be approximately 1,400' long.

B) Width

12' wide.

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

# POINT 3: LOCATION OF EXISTING WELLS

Exhibit "B" indicates existing wells within the surrounding area.

Page 2

#### POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

A) Existing facilities within one mile owned or controlled by lessee/operator:

PLU # 50 located in section 4, T25S, R31E.

B) New Facilities in the Event of Production:

Will build new facilities on this location to handle production.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in the surrounding topography (See Point 10).

#### POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Brine water will be hauled from commercial facilities. Fresh water to be hauled from Carlsbad, New Mexico; Mills Ranch; or Diamond and Half Water Station.

B) Water Transportation System

Water hauling to the location will be over existing and proposed roads.

# POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

Surface caliche will be used if possible. If not found on location, caliche service will be nearest BLM – approved open pit.

B) Land Ownership

Federally owned land for both surface locations and bottom hole location.

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibit "A", Exhibit "B", and survey plats.

Page 3

#### POINT 7: METHODS FOR HANDLING WASTE MATERIAL

A) Cuttings

Cuttings will be contained in the plastic lined reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the plastic lined reserve pit.

C) Produced Fluids

Water production will be contained in the plastic lined reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning, as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicates potential productive zones. In any case, the "mouse" hole and the "rat" hole will be covered. The reserve pit will be bird netted and fenced only in the event of livestock present. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

#### **POINT 8: ANCILLARY FACILITIES**

None.

## POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "C" shows the dimensions of the well pad and reserve pits, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of Pits and Access Road

See Exhibit "A" and "B".

C) Lining of the Pits

The reserve pits will be lined with plastic.

Page 4

# POINT 10: PLANS FOR RESTORATION OF THE SURFACE

A) Reserve Pit Cleanup

The pits will be fenced immediately after spudding only in the event of livestock present and maintained until backfilled. Prior to back filling, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and sol-ds contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate seasor following restoration.

B) Restoration Plans - Production Developed

Reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

Reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitations Time table

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

#### POINT 11: OTHER INFORMATION

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

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Page 5

# POINT 11: OTHER INFORMATION - Con't ...

E) Surface Water

There are no ponds, lakes, streams or rivers within several miles of the wellsite.

F) Water Wells

None.

G) Residences and Buildings

No buildings within several miles of well site.

H) Historical Sites

None observed.

I) Archeological Resources

An archeological survey will be obtained for this area. Before any construction begins, a full and complete archeological survey will be submitted to the Bureau of Land Management. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site and access road are both on federally owned land. No ROW will be required.

- K) Well signs will be posted at the drilling site.
- L) Open Pits

All pits containing liquid or mud will be fericed only in the event of livestock present and bird netted.

#### POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING William R. Dannels Box 2760 Midland, Texas 79702 (915) 683-2277 PRODUCTION Mike Waygood 3104 East Green Street Carlsbad, New Mexico 88220 (505) 887-7329

Keith E. Bucy Box 2760 Midland, Texas **797**02 (915) 683-22**77**  I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

BEPCO

10/01

J.C. War f.m.

William R. Dannels

JCW

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Page 6

**BEPCO** 

BEPCO



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS:

- A. Opening between the ram to be flanged, studded, or clamped.
- B. All connections from operating manifolds to preventers to be all steel hose or tube a minimum of one inch diameter.
- C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventors.
- D. ALL connections to and from preventer to have a pressure rating equivalent to that of the BOPs.
- E. Manual controls to be installed before drilling cement plug.
- F. Kelly cock to be installed on kelly.
- 6. Inside blowout preventer to be available on rig floor.
- H. Dual operating controls: one located by drillers position and the other located a safe distance from the rig floor.
- I. All chokes will be adjustable.

Starm or

DIAGRAM 1

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