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Aust 1999 Aust 1999 CO CO CO CO DEPARTMENT OF THE I	S NTERIOR		0 OMB No. 1004- Expires November 3 5. Lease Serial No.		
BOREAU OF LAND MANAC	NM-82904				
APPLICATION FOR PERMIT TO D	RILL OR REENTER		6. If Indian, Allottee or Tribe	Name	
1a. Type of Work: X DRILL RE		7. If Unit or CA Agreement, Name and No.			
b. Type of Well: 🗶 Oil Well Gas D Other Well	Single Zone	Multiple Zone	8. Lease Name and Well No. Adeline ALN Feder	ral #4	
2. Name of Operator 255725 SIN	NJ C)	9. API Well No.	1.10.00	
Yates Petroleum Corporation Sand D. 3A. Address 105 South Fourth Street	3b. Phone No. (include area cod	e)	30 -015 - 37 10. Field and Pool, or Explore		
Artesia, New Mexico 88210	(505) 748-147				
4. Location of Well (Report location clearly and in accordance with any At surface 660' FNL and 19 At proposed prod. Zone S		11. Sec., T., R., M., or Blk, and Survey or Area Section 6, T24S-R31E			
14. Distance in miles and direction from nearest town or post office*			12. County or Parish	13. State	
Approximately 24 miles northeast of Loving, New	Mexico.		Eddy County	NM	
 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 	16. No. of Acres in lease 640	17. Spacing Un	it dedicated to this well 40 NE/NW		
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth 8200'				
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will	start*	23. Estimated duration		
3401' GR	ASAP				
	24. Attachments	Carlebad Co	warehed Water Bacin		
The following, completed in accordance with the requirements of Onsho	re Oil and Gas Order No. 1, shall b	e attached to this	form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System Land Drive of Marco 1994 (if the location is on National Forest System) (if the location is on Nation) (if the location is on Nation	Item 20 abov ds, the 5. Operator cert	ve). lification.	unless covered by an existing b	, ,	
SUPO shall be filed with the appropriate Forest Service Office.	6. Such other si authorized of	•	nation and/or plans as may be rea	quired by the	
25. Signature Cy Coway	Name (Printed/Typed)		Date	10/23/01	
Title:					
Approved by (Signature) /S/ RICHARD A. WHITLEY	Name (Printed/Typed) ISI RICH	ARD A. WH	Date JA	N 2 9 2002	
Title ASSOC. STATE DIRECTOR	Office NN	STATE C	FFICE		
Application approval does not warrant or certify that the applicant holds operations thereon. Conditions of approval, if any, are attached.	legal or equitable title to those rig		lease which would entitle the ap		
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as			ake to any department or agency	of the United	
*(Instructions on reverse)					
	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NERAL D	SUBJECT TO		

R-111-P	Peterly
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CONTROL SUBJECT TO CONTROL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED



5001 MUA - A MILLISO

EXEMPTION PROVIDENCE

NM STATE OFFICE



Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

· ---

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

1

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND	ACREAGE DEDICATION PLAT
All Distances must be from	the outer boundaries of the section

perator						Lease					Well No.	
YATES PE	TROLE	JM CORF				ADE	LINE "AI	LN" FEI	DERAL		4	
nit Letter	Section		Township			Range				County	.	
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or until a	non-stands	urd unit, elin	ninating suc	h'interest,	has been ap	proved by t	be Division.		· · · · · · · · · · · · · · · · · · ·	,		
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YATES PETROLEUM CORPORATION Adeline "ALN" Federal #4 660' FNL & 1980' FWL Sec. 6-T24S-R31-E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

Rustler	477'
Top of Salt	863'
Base of Salt	3932'
Bell Canyon	4150
Cherry Canyon	5129'
Brushy Canyon	6810'
Bone Spring Lime	8010'
TD	8200'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approx 150' Oil or Gas: Brushy Canyon 5129' and Bone Spring 8010'

3. Pressure Control Equipment: BOPE will be installed on the 13 3/8"" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	<u>Interval</u>	Length
17 1/2"	13 3/8"	48# H	-40	ST&C	0-750'	750'
11"	8 5/8"	32#	J-55	ST&C	0-4100'	4100'
7 7/8"	5 1/2"	17#	J-55	LT&C	0-100'	100'
7 7/8"	5 1/2"	15.5#	J-55	LT&C	100'-6800'	6700'
7 7/8"	5 1/2"	17#	J-55	LT&C	6800'-8200'	1400'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

B. CEMENTING PROGRAM:

Surface casing: 450 sx Lite (YLD 1.96 WT.12.6) Tail in w/ 200 sx Class "C" + 2% CaCl2 (YLD 1.34 WT 14.8).

Intermediate Casing: 1000 sx Lite (YLD 2.5 WT 11.9); Tail in w/ 250 sx "C" w/ 2% CaCl2 (YLD 1.34 WT. 14.8)

- Production Casing: (TOC=3700') Stage I; 450 sx Super "H" (YLD 1.67 WT. 13.0). Tail in with 50 sx Thixotropic (Yld. 1.4 Wt 14.4) Stage II: Lead w/350 sx Lite (YLD 2.0 WT 12.0) Tail in w/ 50 sx Super "H" (Yld 1.67 Wt 13.0). DV tool at 6500'.
- 5. Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-750'	FW/Native Mud	8.6-9.2	28-36	N/C
750'-4100'	Brine	10.0-10.2	28	N/C
4100'-6800'	Cut Brine	8.6-9.1	28	N/C
6800'-8200 '	Cut Brine/Starch	8.6-9.1	28-32	<15cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10 samples out from under surface casing. Logging: CNL/LDT TD to casing; GR w/CNL to Surface; DLL x/RXO TD to casing. Coring: None Anticipated. DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards: Anticipated BHP:

PSI
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P

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 198 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 20 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Adeline "ALN" Federal #4 660' FNL & 1980' FWL Sec. 6-T24S-R31-E Eddy County, New Mexico BUREAU OF LAND MGMT. CARLSBAD FIELD OFFICE

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 23 miles northwest of Loving, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go east of Carlsbad on Highway 285 to Highway 31. Go east on Highway 31 to Highway 128 (Jal Highway). Go approximately 12 miles to County Road 787 (Twin Wells Road). Turn south and go approximately 2.8 miles to a cattleguard on the county road. Cross the cattleguard and immediately turn west on a two track road. The new road will start here going west.

- 2. PLANNED ACCESS ROAD.
 - A. The proposed new access will be approximately 0.2 of a mile west then will turn south and go approx. 600' to the southeast corner of the drilling pad. The road will lie in a to west then south direction.
 - B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
 - C. The new road will be bladed with drainage on one side. Traffic turnouts may be built.
 - D. The route of the road is visible.
 - E. Existing roads will be maintained in the same or better condition.
- 3. LOCATION OF EXISTING WELL
 - A. There is drilling activity within a one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.





PB - L1

Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'

> Yates Petroleum Corporation Adeline "ALN" Federal #4 660' FNL & 1980' FWL Section 6-T24S-R31E Eddy County, New Mexico



The above dimension should be a maximum





x'ates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features



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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

October 31, 2001

 Attention: Mr. John Purcell, Chief Mining Engineer IMC Carlsbad Potash Company P.O. Box 71 Carlsbad, New Mexico 88221-0071

RE: Adeline ALN Federal #4 <u>Township 24 South, Range 31 East</u> Section 6: 660' FNL & 1980' FWL Eddy County, New Mexico

Dear Mr. Purcell:

Yates Petroleum Corporation wishes to place the captioned well on our list for future drilling operations. We are planning to drill this well to a total depth of 8,200' or 100' below the base of the Delaware Formation. We have been advised that your company is the owner of certain potash leases in this area. Therefore, we respectfully request that you waive any objections you may have to this proposed well location and so indicate by signing and returning one copy of this letter in the enclosed envelope.

Your favorable consideration of this request will be greatly appreciated. Thank you.

Very truly yours,

in

Regulatory Agent

	NO OBJECTION OFFERED	
IMC I	Potash Company	

By:_____

Title:		
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Date:	

IMC Potash Company								
By:								
Title:								
Date:								

	PS Form 3811, March 2001 Domestic Re	2. Article Number (Transfer from serv) 7001 0320 0001			1, Aricle Addressed to: Mr. John Purcell IMC Carlsbad Potash Company P.O. Box 71 Carlsbad. New Mexico		 Print your name and address on une reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	 Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 	SENDER: COMPLETE THIS SECTION							
	Domestic Return Receipt	3353 3931 Adeline ALN Fed. #4	4. Restricted Delivery? (Extra Fee)	3. Service Type XXCentified Mail ☐ Registered ☐ Return Receipt for Merchandise Insured Mail ☐ C.O.D.	If YES, enter delivery address below:	1?	1	A. Received by (Please Print Clearly) B. Date of Delivery				· · ·				
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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



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Very truly yours,

YATES PETROLEUM CORPORATION

Cv Cowan

Regulatory Agent

NO OBJECTION OFFERED IMC Potash Company

By:_____

Title:	

Date:

	OBJECTION OFFERED
IMC	Potash Company
By: _	
Title:	
Date:	

2. Article Number (Transfer from serv. 7001 0320 0001 3353 PS Form 3811, March 2001 Domestic Return Receipt /		: COM ate iterr f Restr f Restr we car we car this car th		
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