Forn 3160-4 (July 1992)

35.

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## UNI. J STATES

SUBMIT IN DUPLIC

	Cons.	FORM AP	PROVED	
Ì	IV-Dis	OMB NO.	1004-0137	•
1		L		

					INTER			130	See ther structions reverse sid	in <b>G</b>	and Ave	February	28, 1995 ERIAL NO.	
MEL LOCA									71 (B21)	<u>a.</u> [2	IV MR99H	žΩ		
WELL CON					ION RI	EPORT	AN	D LO	3*		6. IF INDIAN, ALLO	TTEE OR TRI	BE NAME	
1a. TYPE OF WEI		WELL X	GAS WELI	L 🔲	DRY 🗆	Other	<del>//2</del>	93031			7. UNIT AGREEMEI	VT NAME		
b. TYPE OF COM NEW WELL	WORK [	DEEP-	PLUG BACK	,	DIFF.	Other	1200	<b>A</b>	123					
2 NAME OF OPERAT	OVER L	EN L	BACK	<u> </u>	RESVR.	Other of				4	8. FARM OR LEASE	NAME, WELI	NO.	
BP America I	Production Co		Combo ad			/ · •	¥	174 5005		ဂ်/	West Brus	hy "4"		
3. ADDRESS AND	TELEPHONE NO.	auteniy .	Contact	.: Sanor	a Moore	entati:s	sandt D	ä.moone ECEIVEI	<u> -@bp.co</u>	<b>166</b>	Federal  API WELL NO.			
501 Westlake	Park Blvd.	, Room	5.174,	Housto	on, TX	77079		28ARJE			30-015-32	106		
LOCATION OF WE     At surface	LL (Report locatio	n clearly a	nd in accora	lance with	any State req	uirementa *				<del>?/</del>  -	0. FIELD AND POO	L, OR WILDC.	AT	
495' FNL and At top prod. interv	l 1980' FWL ral reported below					1.06	6181	<1919L	WEILT)	<b>/</b>	BRUSHY DR	_	WARE)	
Assessed James								- 31 3.		'	<ol> <li>SEC., T., R., M., O AND SURVEY OR</li> </ol>	R BLK. L AREA		
At total depth				14. P	ERMIT NO.		DA.	TE ISSUED			4,T26-S, I			
							١	12 1330ED		12	COUNTY OR PARISH	13. ST	ATE	
15. DATE SPUDDED	16. DATE T.D. RI	FACHED	I IZ DAT	E COL (F)	/D			<del></del>			EDDY		NM	
3-3-02	3-25-02		1 .	ЕСОМРЬ. <sub>(</sub> 18-02	(Ready to pro	rd.)	18. EL	EVATIONS (		r, GR, E	TC.)* 19	ELEV. CASI		
20. TOTAL DEPTH, MD			r.D., MD & T	<del></del> -	22. IF MULTI	PI E COMPI	L	2983						
5913'	1	767 '	,		HOW MAN	Y*			NTERVALS ORILLED BY		ROTARY TOOLS	CABLE	ETOOLS	
24. PRODUCING INTER	VAL(S), OF THIS COM	PLETION -	гор, вотто	M, NAME (I	MD AND TVD)	)*					<u>x</u>			
E070 E000	222										İ	25. WAS DIR SURVEY	ECTIONAL MADE	
5072-5082,												Y	ŒS	
26. TYPE ELECTRIC AN											27. V	WAS WELL CO	ORED	
Dual Laterolo	og, Mechanic	al Prop	erties,	, Long	Spaced	Sonic, (	Comp.	Neutro	on Phot	o De	nsity			
CASING SIZE/GRADE	WEIGHT, LE	3/FT T	DEPTH SE			ort all strings	set in u	<del></del>						
8-5/8"	24#		605'	T (ND)	HU	11					NTING RECORD	AMOL	JNT PULLED	
5-1/2"		5797 '		7-7/8				irculate to Surface		rfaœ				
					<b>†</b>	7-776		1566	TS					
0.77		LINER	RECORD					30.		TI	BING RECORD			
SIZE	TOP (MD)	вотто	M (MD)	SACKS	CEMENT*	SCREEN	(MD)	SI	ZE		DEPTH SET (MD)		R SET (MD)	
					<u>.</u>			2-7/8"			5192'			
PERFORATION RECOR	RD (Interval size an	d number)		<u></u>										
5072-5082						32. DEPTH II	AC	CID. SHOT	FRACTU	RE. CE	EMENT SOUEEZ	E. ETC.		
						5072-					OUNT AND KIND OF MATERIAL USED			
						3072	<u> </u>		1/3	æ At	tached Deta	<u>111)</u>		
										-				
TE FIRST PRODUCTION					PRODUCTIO	ON								
<b>4-18-02</b>	1.11020		THOD (Flow	ing, gas lif	t, pumping -	size and type	of pump	P)			WELL STATUS	(Producing o	)r	
TE OF TEST	HOURS TESTED	maping Cuc	KE SIZE	1,55,55							shut-in)	Product	ing	
4-22-02	24	Cho	NE SIZE	PROD'I		OIL - BBL.		GAS - MC		WAT	ER - BBL.	GAS - OIL RA	TIO	
W. TUBING PRESS.	CASING PRESSURE	CALC	ULATED	OIL - B	RI .	54		<u> </u>	28	<u> </u>	28			
10#	40#		OUR RATE	"	OL.	GAS-	MCF.		ACC	FDT	OIL GRA	AVITY - API (C	ORR.)	
DISPOSITION OF GAS (	Sold, used for fuel, v	ented, etc.)							-		WITNESSED BY	ECORE	<del>)  </del>	
Sold								i		'ESI	TINESSED BY		1	
LIST OF ATTACHMENT										MA	Y 2 / 200			
3160-4, Deviat hereby certify that the fore	tion Report, going and attached inform	C-102	C-104 plete and corre	C-31	60-5 ned from all ava	ailable records				·**/71	Y 2 4 200	<u> </u>		
SIGNED TIM		Mo	re			ulatory	Assi	stant	PF"	LE TRGI	S BABYAK EU <b>DATEN</b> CI <b>R</b>	/20/02		
	*/See Instructions										- UDATE CA	<del>4</del> 4/02	+	

GEOLOGIC MARKERS	TOP	MEAS. DEPTH VERT. DEPTH			
GEOL		NAME			
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.				
Show all important zo val tested, cushion use	BOTTOM				
POROUS ZONES: (including depth inter	TOP		2730	2920'	TALCH STATES TO
37. SUMMARY OF drill-stem, tests, i recoveries):	FORMATION		Castile	Delaware	SOOS WAY 21 AM TO: 47