

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-32281
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VB-0520
Lease Name or Unit Agreement Name Sundance 4 State
Well No. 1
Pool name or Wildcat Sand Dunes Delaware South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	CONFIDENTIAL
Name of Operator Poqo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East Line Section 4 Township 24S Range 31E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3414' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #23. Spud well @ 18:00 hrs 05/29/02. Drl'd 14-3/4" hole to 615'. TD reached @ 09:30 hrs 05/30/02. Ran 13 jts 10-3/4" 32.75# J-55 ST&C csg. TPGS @ 615'. BJ cmt'd w/ 425 sks 65:35 POZ "C" @ 12.8 ppg followed by 150 sks CL "C" + 2% CaCl2 @ 14.8 ppg. Circ 200 sks to surface. Plug down @ 15:00 hrs 05/30/02. WOC 30 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drl'd 9-7/8" hole to 4212'. TD reached @ 09:00 hrs 06/04/02. Ran 95 jts 7-5/8" 26.40# J-55 LT&C & ST&C csg. Cmt'd w/ 750 sks 65:35 POZ @ 12.4 ppg followed by 150 sks CL "C" + 1% CaCl2 @ 14.8 ppg. Circ 177 sks to surface. WOC 40 hrs. Make cut-off. Install WH. NU BOP & test.

TD & Production Csg - Drl'd 6-3/4" hole to 8300'. TD reached @ 23:30 hrs 06/11/02. Logged well w/ Baker Atlas. Ran 194 jts 4-1/2" 11.60# L-80 & J-55 LT&C csg. BJ cmt'd the 1st stage w/ 475 sks CL "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 14:00 hrs 06/13/02. Circ 100 sks to surface. Cmt'd 2nd stage w/ 440 sks CL "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 19:45 hrs 06/13/02. CBL ran 06/22/02. TOC @ 4850'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 07/08/02
TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Record