RECENTED not use this of a contract we	UN 3D STATES DEPARTML OF THE IN BUREAU OF LAND MANAC NOTICES AND REPOR s form for proposals to a II. Uso Form 3160-3 (APD)	DEMENT	N.M. 1301 W. Artesia	DIV-Dis Grangry	FORM APPROVED DMB No. 1001-0135 Expine July 31, 1996 AVENUE SSED MIGHEE OF Tribe Name	
I. TYPE SCHERO COLOV	PLICATE - Other Instruc	ctions on reverse s	side		CA/Agreement, Name and/or No.	
Q Oil Well Q Gas Well Q Other. 2. Name of Operator MURCHISON OIL & GAS, INC.				 8. Well Name and No. RINGER FED COM #4 9. API Well No. 30-015-32343 10. Field and Pool, or Exploratory Area WHITE CITY PENN 		
3a. Address 1100 MIRA VISTA BLVD. 3b. Phone No. (include area code) PLANO, TX. 75093-4698 (972) 931-0700 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) (972) 931-0700						
660' FNL & 1040' FEL NE/NE (A) SEC. 3, T25S, R26E					11. County or Parish, State EDDY CO., NM.	
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATE NATUR	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	· · · ·	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Star Reclamation Recomplete Temporarily Al Water Disposal 	pandon	 Water Shut-Off Well Integrity Other <u>Run 9 5/8"</u> <u>Casing & Cement</u> 	
13. Describe Proposed or Complete	d Operation (clearly state all perti-	inent details, including esti	wated starting date of :	ny nanorel w	nek and approximate duration thereof	

13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

......

Drill 12-1/4" hole to 1850'. Run 44 joints of 9-5/8" K-55 36 #/FT LT&C Casing and set at 1850'. Pump 620 SXS (35:65) POZ Class "C" + 2% CaCl + .25 #/SX Celloflake + 6% Benonite followed with 200 SXS Class "C" + 2% CaCl. Bumped plug and floats held. Circulated 70 SXS to reserve pit with full returns. WOC nipple down BOP, set slip, nipple up BOP and Test BOP to 5000 psi. Held OK. WOC total of 18 Hrs. Went in hole with 8 ¼" bit and drilled cement, float shoe and resume drilling formation. Notified Duncan Whitlock with BLM prior to running casing. Mr. Whitlock witnessed both casing and cementing operations.

14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL S. DAUGHERTY		ENT OPERATIONS
Signature Mucharl / augherty	alc . 8/2	6/02 ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL	OR STATE OFFICE U	SE
Approved by	Title	Date AUG 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject les which would entitle the applicant to conduct operations thereon.	or Office	ALEXIS C: STOEDIA PETROLEUM INGINILIR