

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NM 198361a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

SCR-40

8. Lease Name and Well No.

RINGER FED COM #4

9. API Well No.

30-015-32343 S1

10. Field and Pool, or Exploratory

WHITE CITY PENN

11. Sec., T., R., M., on Block and

Survey or Area SEC. 3-T25S-R26E

12. County or Parish

EDDY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

GL 73278 KDB 3299

14. Date Spudded

8/11/02

15. Date T.D. Reached

9/13/02

16. Date Completed

☐ D & A ☒ Ready to Prod.

10/22/02

18. Total Depth: MD 11650'
TVD19. Plug Back T.D.: MD 11511'
TVD20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL LATEROLOG, MSFL, COMPENSATED DENSITY-NEUTRON GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8K5568#/FT		SURFACE	270'	N/A	325-CLS "C"	80	SURFACE CIR	
12-1/4"	9-5/8K5536#/FT		SURFACE	1850'	N/A	820-CLS "C"	255	SURFACE CIR	
8-3/4"	7-5/8P11033.7#/FT		SURFACE	8600'	N/A	550-50/50	261	SURFACE CIR	
	7-5/8N-8033.7					200-CLS "H"			
	7-5/8L-8033.7								
6-1/2"	5-1/2P11017#/FT		8275	11648'	11650	655-CLS "H"	128	8275' CIR	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	10799	10750						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	10880	11305	10880-11305'	3/8"	4ST/FT	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10880 - 11305	5000 GAL ISOSOL w/ 60 TONS CO2

ACCEPTED FOR RECORD

OCT 28 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19	10/19	24 HRS	→	3	600	0	550	.65	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
34/64	SI 2750	0	→	3	600	0	200 MCF/BBL	SI WOPL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)