State of New Mexico 25262/28 20 Cl 7 District I Form C-101 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resou Distrat II 811 South First, Artesia, NM 88210 District Office Oil Conservation All Vision All District III 2040 South Packeco se 6 Copies 12 1000 Rio Brazos Road, Aztec, NM 87410 se - 5 Copies District IV ω Santa Fe, NM \$7505 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEP ZK, OR ADD A ZONE 2112113 <sup>2</sup> OGRID Number Operator Name and Address 193407 CONCHO OIL & GAS CORP. <sup>3</sup> API Number 110 W. LOUISIAN STE 410 01 32 4Zc MIDLAND, TX 79701 30 -Well No. <sup>5</sup> Property Name <sup>3</sup> Property Code 30474 Todd '2' State 11 <sup>7</sup> Surface Location East/West line Feet from the No:th/South line Feet from the County Lot Idn Range UL or lot no. Section Township WEST 1980 Eddy 24S 31E 660 NORTH 2 C <sup>8</sup> Proposed Bottom Hole Location If Different From Surface East/West line Feet from the No:th/South line Feet from the County Township Range Lot Idn UL or lot no. Section 10 Proposed Pool 2 9 Proposed Pool 1 Ingle Wells, Delaware <sup>21</sup> Proposed Casing and Cement Program

11 Work Type Code	12 Well Type Code	13 Cable/Rotary	<sup>14</sup> Lease Type Code	13 Ground Level Elevation
l N	0	R	S	3526'
<sup>16</sup> Multiple	17 Proposed Depth	18 Formation	19 Contractor	<sup>20</sup> Spud Date
No	8,500	Delaware	Unknown	9-20-02
	21	10 10	· · · · · · · · · · · · · · · · · · ·	

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	675'	600 sx	SURF
11"	8-5/8"	32#	4300'	1100 sx	SURF
7-7/8"	5-1/2"	17#	8500'	1000 sx	4000
					·

- Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. 22 Describe the blowout prevention program, if any. Use additional sheets if necessary.
- Drill 17-1/2" hole to 675'. Run & set 675' of 13-3/8" 48# H-40 casing. Cmt w/ 600 sx Cl C w/ additives. 1.
- Drill 11" hole to 4300'. Run & set 4300' of 8-5/8" 32# J-55 casing. Cmt w/ 700 sx light cmt. Tailed in w/ 400 sx Cl C w/ additives. 2.
- Drill 7-7/8" hole to 8500'. Run & set 8500' of 8-5/8" 17# casing as follows: 8000' of J-55 then 500' of N-80 Cmt w/ 700 sx Cl H light & 300 sx Cl H w/ 3.

additives.						
<sup>23</sup> I hereby certify that the information give	en above is true and complete to the best	OIL CONSERVATION DIVISION				
of my knowledge and belief. Signature:	Olas	Approved by: CRIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR				
Printed name: Greg Wilkes	\	Title:				
Title: Sr. Op. Engineer		Approval Date: AUS 2 9 2002 Expiration Date: AUS 2 9 2003				
Date: 8/27/02 Phone: (915) 683-7443		Conditions of Approval:				
		Attached -				

DISTRICT I 1625 N. French Dr., Hobbs. NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

### DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

### DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	e	
		Ingle Wells, Dela	ware
Property Code	Property 1	Well Number	
	TODD "2"	11	
OGRID No.	Operator 1	Elevation	
193407	CONCHO OIL &	3482'	

## Surface Location

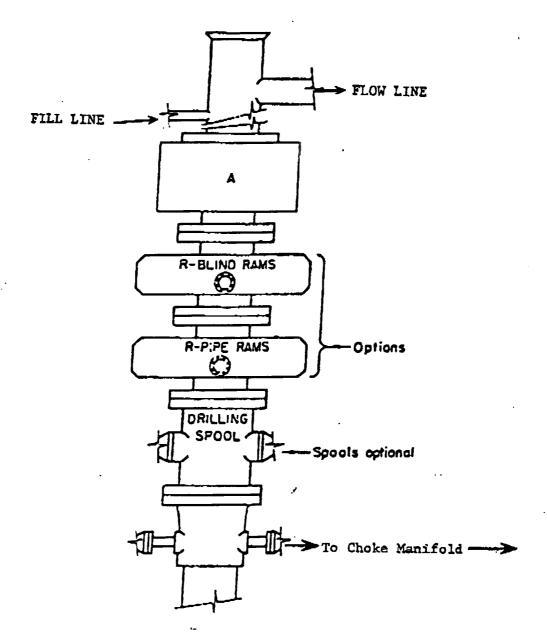
1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	2	24 S	31 E		660	NORTH	1980	WEST	EDDY

#### Bottom Hole Location If Different From Surface

Bottom Hole Education in Different From Surface									
UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	1							
Dedicated Acre	5 Joint o	r Infill	Consolidation	Code O	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-SIAN	DAKU UNII HAS DEI	EN APPROVED BY TH	E DIVIDION
1980'	3483.2' <sup>©</sup> 3487.5'	LAT-N32°15'06.7" LONG-W103°45'02.6"		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 4 - 39.99 AC.	LOT 3 - 39.98 AC.	LOT 2 - 39.96 AC.	LOT 1 - 39.95 AC.	Signature  Phyllis A. Edwards
				Printed Name Operations Secretary Title 8/27/02 Date
	 			SURVEYOR CERTIFICATION  I hereby certify that the well location shown
	   			on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	   			AUGUST 7, 2002  Date Surveyed  Signature & Seal of  Professional Surveyer
	]   			W.O. No. 2675A5
	 		 	Certificate No. Gary L. Jones 7977



ARRANGEMENT SRRA
5000 PSI

BL YOUT PREVENTION
EQUIPMENT
Choke Manifolds

# DL-LLING MANUAL



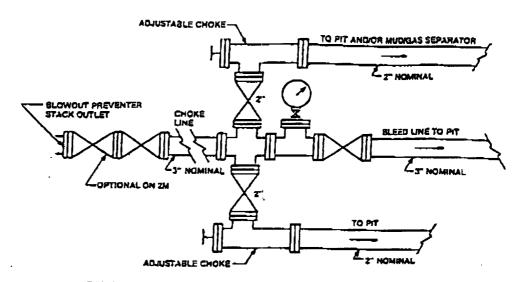


FIGURE K41. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

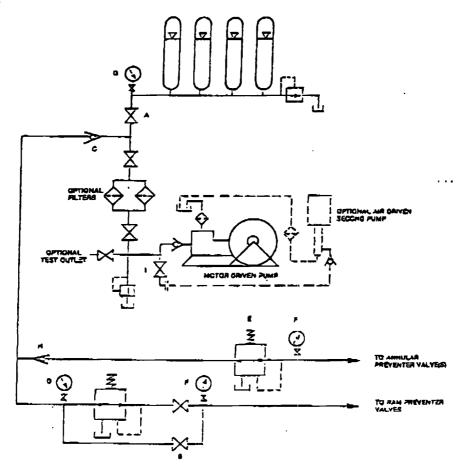


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.