Submit 3 Copies To Appropriate District State of New Me	vice $C = C + 03$		
-01.25			
District I 22 <sup>23 24 25</sup> District I	WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240	30-015-32420		
District II 1301 W. Grand Ave., Artesia SMM 88210 District III 00 1200 10	DIVISION 5. Indicate Type of Lease		
District III	cis Dr. STATE STATE		
1000 Rio Brazos Rd., Aztee, NM 87410 RECEIVED Santa Fe, NM 87			
District IV	0. State Off & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Sameric, NNOCD - ARTESIA			
87505 SUNDE KNOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FC	OR SUCH		
PROPOSALS.)	Todd "2" State		
1. Type of Well:			
Oil Well Gas Well Other	8. Well No.		
2. Name of Operator	8. well No. #11		
Concho Oil & Gas, Corp.			
3. Address of Operator	9. Pool name or Wildcat		
110 W. Louisiana, Ste 410 Midland, TX 79701	Ingle Wells; Delaware		
4. Well Location			
	line and 1980 feet from the West line		
Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u>	line andfeet from theline		
Section 2 Township 24S	Range 31E NMPM County Eddy		
	141.19V		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🔲 🛛 PLUG AND ABANDON 🔲			
TEMPORARILY ABANDON	ABANDONMENT		
PULL OR ALTER CASING 🔲 MULTIPLE			
	CEMENT JOB		
OTHER:	OTHER: Interm & Prod csg & cmt.		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/13/02 Drilled 11" hole to 4435'. RU & ran 101 jts of 8-5/8" 32#, J55, ST&C csg & set @ 4432'. Cmt csg using 1300 sx 35/65 Poz C + additives and TW 100 sx Cl C + additives. Circ 170 sx to surface. WOC. NU BOP and test. Resume drlg.

10/20/02 Drilled to 8380' (TD). RU & ran 197 jts of 5-1/2" 17# J55, N80, LT&C casing & set @ 8380'. Cmt w/200 sx 50/50 Poz C + additives and TW 900 50/50 Poz "C" + additives. ND, set slips and cut off csg. Clean location and jet pits. Release rig @ 9:45 AM MDT 10/21/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE King Steward	TITLE	Regulatory Analyst	DATE <u>10/22/02</u>
Type or print name	A Kim Stewart	Telephone No	<u>915/ 683-7443</u>
(This space for State use)	IyTITLE		OCT 2 5 202 DATE