

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

(915) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1980' FWL, Section 3, T24S, R31E

UT. N

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 3 Fed. #8

9. API Well No.

30-015-32477

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company request permission to change the casing size on the above captioned well to the following:

1. Drill a 17-1/2" hole to 750'. Run and set 750' of 13-3/8" 48# H-40 ST&C csg. Cmt w/ 650 sks Cl "C" cmt + additives, circulate cmt to surface.
2. Drill 11" hole to 4150'. Run and set 4150' 8-5/8" 32# J-55 ST&C csg. Cmt w/ 1100 sks Cl "C" cmt + additives, circulate cmt to surface.
3. Drill 7-7/8" hole to 8450'. Run and set 8450' 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt in 2 stages, stage tool @ ±6200. Cmt w/ 1150 sks Cl "H" cmt + additives, est TOC 3100' from surface.

All other aspects of the APD will remain the same.

CIRC. par

R-III-P

14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert

Title Sr. Operation Tech

Date 11/08/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: