

OPERATOR'S COPY
RECEIVEDForm 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 19 2002

MIDLAND

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1980' FWL, Section 3, T24S, R31E

5. Lease Designation and Serial No.
NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 3 Fed. #8

9. API Well No.

30-015-32477

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☒
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion-entries, Completion or Perforation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company request permission to change the casing size on the above captioned well to the following:

1. Drill a 17-1/2" hole to 750'. Run and set 750' of 13-3/8" 48# H-40 ST&C csg. Cmt w/ 650 sks Cl "C" cmt + additives, circulate cmt to surface.

2. Drill 11" hole to 4150'. Run and set 4150' 8-5/8" 32# J-55 ST&C csg. Cmt w/ 1100 sks Cl "C" cmt + additives, circulate cmt to surface.

3. Drill 7-7/8" hole to 8450'. Run and set 8450' 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt in 2 stages, stage tool @ ±6200. Cmt w/ 1150 sks Cl "H" cmt + additives, est TOC 3100' from surface.

MUST CIRCULATE 5 1/2" CSG - CMT

STRING TO SURFACE

DRIED DRYHOLE - 2002

All other aspects of the APD will remain the same.

APPROVED
NOV 14 2002
LES BABYAK
PETROLEUM ENGINEER