

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32479

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-896

7. Lease Name or Unit Agreement Name:

OGDEN STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MURCHISON OIL & GAS, INC.

8. Well No.

4

3. Address of Operator
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

9. Pool name or Wildcat
WHITE CITY PENN

4. Well Location

Unit Letter P : 660 feet from the SOUTH line and 1250 feet from the EAST line

Section 2 Township 25S Range 26E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 12-1/4" hole to 1990'. Pick up and run 1989' of 9-5/8" casing as follows:

	Float Shoe				1'
1 Jt	9-5/8"	40 #/FT	N-80	LTC	40'
1	Float Collar				1'
9 Jts	9-5/8"	40 #/FT	N-80	LTC	356'
6 Jts	9-5/8"	40 #/FT	K-55	LTC	265'
9 Jts	9-5/8"	36 #/FT	K-55	LTC	388'
21 Jts	9-5/8"	36 #/FT	K-55	STC	938'
					1989'

Set casing @ 1989'. Cement w/ 775 SXS 35:65 POZ Class "C" + 2% CaCl₂ + .25 #/SX Celloflake + 6% Bentonite followed with 200 SXS Class "C" + 2% CaCl₂. Circulate 127 SXS to reserve pit. WOC 4 hours. Nipple down 3K stack and nipple up 5K BOP. Test blind rams to 1000 PSI. Pick up BHA test pipe rams to 1000 PSI. WOC total of 18 Hrs. Drill out plug and floats. Resume drilling operations with 8-3/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 12/4/02

Type or print name MICHAEL S. DAUGHERTY

Telephone No. (972) 931-0700

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

DATE DEC 16 2002

Conditions of approval, if any: