

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	Cibola
9. Well No.	2-K
10. Field and Pool, or Wildcat	N/A
12. County	Chaves
19. Elev. Casing Head	
25. Was Directional Survey Made	
27. Was Well Cased	

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐Stratigraphic
test hole

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐RECEIVED
P & A

c. Name of Operator

Cibola Energy Corporation ✓

OCT 28 1982

d. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

O. C. D.

e. Location of Well

ARTESIA, OFFICE

NIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMRANGE West LINE OF SEC. 24 TWP. 9S RGE. 27E NMPM

f. Date Spudded

2-21-82

g. Date T.D. Reached

2-22-82

h. Date Compl. (Ready to Prod.)

P & A

i. Elevations (DF, R&B, RT, GR, etc.)

3924

j. Elev. Casing Head

k. Total Depth

495'

l. Plug Back T.D.

m. If Multiple Compl., How Many

Rotary Tools
Rotary

n. Cable Tools

o. Producing Interval(s), of this completion - Top, Bottom, Name

p. Type Electric and Other Logs Run

q. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A	N/A	N/A	4 1/2"	N/A	

r. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

s. Perforation Record (Interval, size and number)

t. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

u. PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Cable Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-82, 7:45 a.m.	Casing Pressure	Cable used 24-1/2" Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (°)	
34. Disposition of Gas (Sold, Used for fuel, vented, etc.)						Test Witnessed By	

v. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Secretary

DATE September 1, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-worked well. It shall be accompanied by one copy of all electrical and hydrostatic log run on the well and a summary of all significant observations, including a log of the well. All depths reported shall be measured in feet. In the case of hydraulically drilled wells, to a well of 100 ft or less, the depth shall be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in duplicate, with one copy to be filed in the District Office and one copy retained. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 479	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinobry	T. Gr. Wash	T. Morrison	T. _____
T. Tubbs	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 479	479 495		Salt, shale and sand VF red sand and shale				