

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. BY LETTER RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

San Juan & Type Well Log

State ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Cibola

9. Well No.

7-J

10. Field and Pool, or Willcat

N/A

12. County

Chaves

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

Stratigraphic
test hole

B. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐REOPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

RECEIVED
P & A

2. Name of Operator

Cibola Energy Corporation ✓

OCT 28 1982

3. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

O. C. D.

4. Location of Well

ARTESIA, OFFICE

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 34 TWP. 9S RGE. 27E N. 34

15. Date Spudded

1-28-82

16. Date T.D. Reached

1-31-82

17. Date Compl. (Ready to Prod.)

P & A

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casing Head

20. Total Depth

455'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Drilling Made

26. Type Electric and Other Logs Run

27. Was Well Cased

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A	N/A	N/A	4 1/2"	N/A	

29. LINER RECORD

SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-82, Flowing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (°)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Abnormalities

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Secretary

DATE September 1, 1982

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled well. It should be accompanied by a copy of all electrical and well-logging data, and a copy of all logs of all wells drilled in the district. All depths reported shall be in feet, and the depth of the well shall be reported. For multiple completions, from 30 through 34 shall be reported. A well shall be reported only if it is a production well, or if it is a well which is being drilled for a purpose other than production. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kinland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 374	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Clinton	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Palisade	T. Ellenburger	T. Dakota	T.
T. Blueberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Torilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abu	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Canon (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	374		Salt, shale and sand				
374	450		VF red sand and shale				