

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

State ☐	Free ☒
5. State Oil & Gas Lease No.	

13. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐Stratigraphic
test hole

14. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

RECEIVED

15. Name of Operator

Cibola Energy Corporation ✓

OCT 28 1982

7. Unit Agreement Name

8. Form or Lease Name

Cibola

9. Well No.

10-P

16. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103 O. C. D.

10. Field and Pool, or Wildcat

N/A

17. Location of Well

ARTESIA, OFFICE

UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

THE South LINE OF SEC. 14 TWP. 9S RGE. 28E

12. County

Chaves

18. Date Spudded

2-7-82

19. Date T.D. Reached

2-10-82

20. Date Compl. (Ready to Prod.)

P & A

21. Elevations (DF, RAB, RT, GR, etc.)

3935.0

22. Total Depth

877

23. Plug Back T.D.

24. If Multiple Compl., How Many

25. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

26. Producing Interval(s), of this completion - Top, Bottom, Name

27. Was Directional Survey Made

28. Type Electric and Other Logs Run

29. Was Well Cored

30.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A	N/A	N/A	4 1/2"	N/A	

31.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PAKES SET

32. Perforation Record (Interval, size and number)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

34.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11. & 12. Test Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (°C)	
13. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

14. List of Attachments

15. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Secretary

DATE September 1, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or completed well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted in the well. All depths reported shall be in decimal feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 34 shall be repeated for each zone. The form is to be filed in geologic time sequence, where applicable, where applicable. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 821	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	821		Salt, VF sand, salt				
821	877		VF red sand				