JAN 27 35C7       Image: Sector	CISTORUTION	<u>З</u>	EW MEXICO DIL CON	SERVATION COR	CEDAED	1) Part C-101 Environt 1-1-1-1	κ.
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUS BACK  2. Survey of wein  The of we	LAND OFFICE					51 re C 11 4	( .; <u>.</u>
A TYPE of Action       DRUL IN       DEEPEN D       PLUG BACK       C. Faring Lenge Line         Choin Energy Corporation       Choin Energy Corporation       L. Animal Lenge Line       C. Animal Lenge Line         Choin Energy Corporation       Line Line       Line Line       C. Animal         Choin Energy Corporation       Line Line       Line Line       C. Animal         Choin Energy Corporation       Line Line       N/A       N/A         Choin Energy Corporation       D       Generation 660       N/A         Choin Energy Corporation       N/A       N/A       N/A         Choin Energy Corporation       Neepine       D       Generation         Choin Energy Corporation       Neepine       D       Generation       Charles         Choin Energy Corporation		ON FOR PERMIT	TO DRILL, DEEPEN				
Site 1	DRILL	Str				e. Farm or Li	esse Nome
Cipola Energy Colporation       I. Field and Feel of - action         P. 0. Box 1668, Albuquerque, New Mexico       87103         Constrained Feel       D       textee         660       error state west       Best         660       error state west       Use textee         660       error state west       West         660       error state west       West         660       error state west       Use textee         660       error state west       West         660       error state west       West         660       error state west       Use textee         660       error state west       West         660       error state west       Use textee         7       Error state west       Use textee         7       Error state west       Use textee         7       Recepted Error textee       Use textee         8       State of Hole       State of Constrate error textee         8       S	ACLE WELL WELL L	O HEP TES				9. Well tic.	
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We plan to drill a 4 1/2" hole 20' into Yates formation. A Gamma Fay log will be run to determine the top of the Yates. A suitable cement plug will be puped into the hole to plug from TU to the top of the water zone. Location will be cleaned and marker set.	Location of Well UNIT LET	TER D	LOCATED 660	FEET FROM THE N			
Rotary       Rotary         Construction of whether bit, kindle /       21A. Kindle & Barras Flue, Barra 21B. Critting Contractor       21. Aspect. Date Verk will ster         Statewide       Harry Bevers       1-27-82         PROPOSED CASING AND CEMENT PROGRAM       1-27-82         Size of HOLE       Size of CASING WEIGHT PER FOOT ISETTING DEPTH ISACKS OF CEMENT       EST. TOP         4 1/2"       N/A       N/A       N/A         We plan to drill a 4 1/2" hole 20' into Yates formation. A Gamma Fay log will be run to determine the top of the Yates. A suitable cement plug will be pumped into the hole to plug from TD to the top of the water zone. Location will be cleaned and marker set.         IHIS WELL IS ZEING OF HED AS A STRATICRAPHIC HEST-PROJECT DECK MOLES WILL IT DE CONSTITUTION ONLY PRODUCED.						N 11. County	
Interference where Dr. A h. etc./       [1] A. King & Signus Fug. Bend       [1] Z. Chilling Contrestor       [1] A. King & Signus Fug. Bend       [1] Z. Approx. Date Work will store         3.       PROPOSED CASING AND CEMENT PROGRAM       [1] A. King & Signus Fug. Bend				12. Proposes Depti	19A. Formor		
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING IWEIGHT PER FOOT SETTING DEPTH SACKE DF CEMENT       EST. TOP         4 1/2"       N/A       N/A       N/A       N/A       N/A         We plan to drill a 4 1/2" hole 20' into Yates formation. A Gamma Lay log will be run to determine the top of the Yates. A suitable cement plug will be pumped into the hole to plug from TD to the top of the water zone. Location will be cleaned and marker set.         IHIS WELL IS DENG DIMED A3 A STRATIGRAPHIC TEST. MOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE H	1. Elevationalismo, u hetner b	1				1	. Date Work will start
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IVE TONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.				· AND	MDER KO CK		A A Arrest and a second second

(This space for State Use)

mke Walkame TITLE APPROVED B

OIL AND GAS INSPECTOR

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JAN 2 9 1982

CONDITIONS OF APPROVAL, IF ANY:

## NE MEXICO OIL CONSERVATION COMMISSITY WELL LOCATION AND ACREAGE DEDICATION LAT RECEIVED

Form C-102 Supersedes C-128 Effective 1-1-65

		All distance	s must be f	rom the out	r boundaries of	the Section		4000.	
Operator				Lease			WAR - I	ISOS	Well No.
Cibola	Energy			Cibo	la Strat T	est			Cibola 12-D
Unit Letter Sect.		Township		Rang		County	$\mathbf{O}_{\mathbf{C}}$		
D 1	7	9 South		2	B East	Chav	es RTESIA, D	1992E	
Actual Footuge Location	of Well:								
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3889.0	l								Алня
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2. If more than o interest and ro		dedicated to	the well	l, outline	each and ide	entify the	ownership th	hereof	(both as to working
3. If more than on dated by commu			-		to the well,	have the	interests of	all ov	mers been consoli-
Yes	No If an	swer is "yes	s," type o	f consoli	lation				
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RECEIVEN MEXICO OIL CONSERVATION COMMISSION

Form C-102

			ON AND ACREAGE DED		MAR - 1 1982	Supersodes C+128 Effective 1-1-65
Operator Cib	ola Energy	All distances in	Lease Cibola Strat		0. C. C.	Wen Ro. Cibola 12-D
hat Letter D	Section 17	Township 9 South	Hange 28 East	County Ch	aves	
ictual Fostage Loc 660 Ground Level Filev. 3889.0		<u> </u>	ne and 660	feet from th	and the second sec	lice dicoted Actes jej
interest an 3. If more that	id royalty). in one lease of .		e well, outline each and i			
[]Yes	🗌 No – If a	answer is "yes," t	ype of consolidation descriptions which have		been consolidated	1. (Use reverse side of
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tained herein is true and complete to the best of my knowledge and belief.

Hame

R.	Β.	Wri	qh.	t

Pasition Agent Ссньрат у

Cibola Energy Corp.

Date 2/26/82

> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

	2/26/82 HARD B. WY
	Date Surveyed
	Registe et Freier Balai Frij1929 undfor Lond Curveyer
	Richard B. Wrightener
<u>500 0</u>	7929

KECENED WW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - 102 Supersedes C-128 Effective 1-1-65

	All distances must be	from the outer boundaries of	MAR ( the Section.	- 1 1982	Enective 1-1-65
Operator Cibola Ener	٥y	Lease Cibola Strat	IESL	<u> </u>	wen no. Cibola 12-D
Unit Letter Section D 17	Township 9 South	Hange 28 East	County ARTES Chaves	the office	
Actual Postage Location of Well: 660 feet from t		660			· · · · · · · · · · · · · · · · · · ·
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If answer is "no," li	st the owners and tract des	criptions which have a	ctually been con:	solidated.	(Use reverse side of
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660' Cibola Stra Elevation 3			toin	ied herein is	that the information con- true and complete to the ledge and belief.
			Pəsiti	3. Wrigh	ht
	T. 9 S.		Date		rgy Corp.
	R. 28 E.		shov	wh on this pla s of actual	that the well location at was plotted from field surveys made by me or ision, and that the some
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WEW MEXICO OIL CONSERVATION COMMISSION MECEIVED WL \_ LOCATION AND ACREAGE DEDICAT, . PLAT

Potm C - 102 Supersedes C-128 Effective 1-1-65

		All dista	nces must be fro	om the outer boundaries of	f the Section	MAR	- 1 199	2 2
Gperator Cibo	la Energy			Cibola Strat 1	Test		C. D.	wen po. Cibola 12-D
Unit Letter S	iection 17	Township 9 Sout		Bange 28 East	County Chav		IA, OTTE	
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this form if n	ecessary.)		······································	······································				
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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED WL \_ LOCATION AND ACREAGE DEDICAT. . PLAT

Porm C+102 Supersodes C+128 Effective 1-1-65

	All distances must be	from the outer boundaries o	t the Section MAR - 1 19	82
Cibola Energ		Cibola Strat		Well Ho. Cibola 12-D
Unit Letter Section	Township	Range	County ARTESIA OFFIC	
D 17 Actual Fost spe Location of Well:	9 South	28 East	Chaves	
660 feet from th	north line and	660 te	et from the West	line
Ground Level Elev. Frage	They Formation	Fool		Dedicated Acres (et
3889.0				
1. Outline the acreage	dedicated to the subject w	ell by colored pencil (	or hachure marks on the	plat below.
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	e of different ownership is tion, unitization, force-pool		have the interests of a	ill owners been consoli-
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If answer is "no," lis this form if necessary.	t the owners and tract desc.)	criptions which have a	ctually been consolidate	ed. (Use reverse side of
No allowable will be a forced-pooling, or other sion.	issigned to the well until al rwise)or until a non-standar	l interests have been ed unit, eliminating suc	consolidated (by commu- ch interests, has been a	mitization, unitization, pproved by the Commiss
-0				CERTIFICATION
G60' Cibola Strat	: 12-D	1	I hereby cer	tify that the information con-
660' Cibola Strat	89.0	1		n is true and complete to the
		1	best of my k	nowledge and belief.
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		· · · · · · · · · · · · · · · · · · ·		
	R. 28 E.			rtify that the well location
		í I	11	s plat was plotted from field
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		1	under my sur	ervision, and that the same
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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED W. \_ LOCATION AND ACREAGE DEDICAT. . PLAT

Porm C - 102 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section	R -	1 1982	
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Creation       Lease       Lease       Vertice       Vertice         Institute       Section       Township       Township       Township       Township       County       ARTESA, OFFICE       Clobal         Actual restrice Leastics of wells       660       test from the effective       Defective			<u>MAK - 1 1982</u>	f the Section	om the outer boundaries		All dist		
Underster       Townskie       Henge       County APTESU, OFFICE         Zeind Lord Ling       17       9 South       28 East       Chaves         Zeind Lord Ling       If the direction of the more than one for the interview of the more direction of the more direcon of the more direction of the more direct	12-D	wen No. Cibola 12	<u>o. (). ().</u>	Test	Cibola Strat				Cib
Actual Decision Linearity       Intermed       Output       Decision       Decision       Decision         660       for the method barries       for the method barries       for the method barries       Decision barries       Decision barries         1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks in the plat below.       2. If more than one bease is dedicated to the well, outline each and identify the ownership thereof (bash as to interest and royalty).         3. If more than one bease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?			ARTESIA, OFFICE						
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3889.0       1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?         Yes       No         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the (sion.)         6601       Cibola strat 12-D         6601       Cibola strat 12-D         R. 28 E.       I hersby certify that the well there show plate the interest of a store plate of the well there and succeys most if the the well there on this plat was plated of the well there on this plat was plated of the well there on this plat was plated of the well there on this plat was plated of the the interest of the the interest of the the interest of the the interest on the plate to the well there on this plat was plated of the well there on this plat was plated to be been and succeys most if the the bean of the superimeters on the plat was plated to be bean and succeys most if the the bean and and succeys most if the the bean and concert to the bean and and the the base of the bean and and and the base is the outcome the bean and and the the base of the bean and and thereof to the bean and and thereof to the bea		line	west	et from the	660	line and		······································	
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