

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

3. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐Stratigraphic
test hole

4. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

P & A RECEIVED

5. Name of Operator

Cibola Energy Corporation ✓

6. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

7. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

8. East LINE OF SEC. 17 TWP. 9S RGE. 28E NEPM

9. Date S. Added

10. Date T.D. Reached

11. Date Compl. (Ready to Prod.)

12. Elevations (DF, RAB, RF, GR, etc.)

13. Elev. Casinghead

3-1-82

3-3-82

P & A

3855.0

14. Total Depth

580

15. Plug Back T.D.

16. If Multiple Compl., How Many

17. Intervals Drilled By

Rotary Tools

Cable Tools

18. Fracturing Interval(s), of this completion — Top, Bottom, Name

19. Was Directional Drilling Used

20. Type Borehole and/or Log Run

21. Was Well Cased

22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
N/A	N/A	N/A	4 1/2"	N/A	

23. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	AMOUNT CEMENT

24. Fracturing Interval(s) (Interval, size and no. of)

25. ACID, SHOT, or ABLATION, CEMENT SINKING, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

26. PRODUCTION

27. Production Method (Flowing, gas lift, pumping — Size and type pump)

28. Well Status (Prod. or Shut-in)

P & A

Test No.	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

29. Fracturing Interval(s) (Interval, size and no. of)

30. Amount and Kind Material Used

Drilling Supervisory _____ Date _____

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted in the well. All depths reported shall be measured in feet. In the case of the specially drilled wells, true vertical depth shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arroyo	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 556	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubbs	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	556		Salt, shale and sand				
556	580		VF red sand and shale				