

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES OF REPORT RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
OPERATOR	☒

1a. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Stratigraphic test hole

14. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A

2. Name of Operator
Cibola Energy Corporation ☒

3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1309 FEET FROM THE ARIZONA OFFICE

11. County
Chaves

12. County
Chaves

15. Date Spudded 2-26-82 16. Date T.D. Reached 2-27-82 17. Date Compl. (Ready to Prod.) P & A 18. Elevations (DF, RAB, RT, GR, etc.) 3882.0

20. Total Depth 484' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cased

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
N/A	N/A	N/A	4 1/2"	N/A	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. Signature of Drilling Secretary

36. Title Drilling Secretary DATE September 1, 1982

This form is to be filed with the appropriate Statistical Office of the Division not later than 30 days after the completion of any newly drilled or re-drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including a log of all fluid samples. All depths reported shall be in feet. In the case of directionally drilled wells, an additional depth of 100 feet shall be reported for the depth completed. Within 30 days of completion, the well shall be reported to the Bureau. This form is to be filed in a completed condition only by the well owner. For multiple completions, Form 30-200-A shall be reported for each zone. This form is to be filed in a completed condition only by the well owner. Where the entries are required, use State 1105.

Southeastern New Mexico

T. Ashly	T. Canyon
T. Selt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Padlock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Granite
T. Drunkard	T. Delaware Sand
T. Abo	T. Bone Springs
T. Wolfcamp	T.
T. Penn.	T.
T. Cisco (Blough C)	T.

T. Ojo Alamo	T. Penn. "B"
T. Kirtland's Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Gate
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Pennian	T.
T. Penn. "A"	T.

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 477	477 484		Salt, sand and shale VF red sand and shale				