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Form C+192 Supersodes C+128 Effective 1-1-65

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1. Outline the	e acreage dedica	ted to the subject	well by co	lored pencil o	r hachure	marks on th	e plat below.		
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	s "no," list the (necessary.)	owners and tract de	escriptions	which have ac	tually bec	en consolida	ated. (Use reverse side of		
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	i			1		14	Bluito-		
				 		Name			
	ł			1		<u>R.B.</u>	_Wright		
	l			1		Position			
	l I			1 1	1	Company			
				i j			a Energy Corp.		
	l			1		Date			
	1	т. 9 S.		1		1/27/	82		
	1	T. 9 S.		1					
	1	R. 28 E.		I ·					
	I			1		I hereby	certify that the well location		
	ł			1		shown on	this plat was plotted from field		
	1			1			actual surveys made by me or		
	1			1		1	supervision, and that the some		
	I			i			nd correct to the best of my		
	i .			Í		knowledge	e and belief.		
	· + ·			†					
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		\sim		1		Date Surveyo	ABB HARD		
19	980'	Cibola Star		l		Registered i	reastante Engineer		
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NEW MEXICO OIL CONSERVATION COMMISSION I WELL LOCATION AND ACREAGE DEDICATION PLUAN 2 9 1982

Porm C+10, Supersodes C+128 Effective 1-1-65

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(geratir	<u> </u>			Lesse	сь. ь т.	ARTESIA,	OFFICE Start 2	Cibola
	a Energy			LIDOIA	Start Tes	SC	Start 2	22-N
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoludated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commussion.

		CERTI	FICATION
			ht
	T. 9 S. 27 R. 28 E.	I hereby certify shown on this plat notes of octual si under my supervis	that the well location was plotted from field urveys made by me or ion, and that the same at to the best of my ief.
1980'	Cibola Start 22-N Elev. 3821.00	Richard B	(7929) Å
0 00 060 00 13	ATTENA	1000 000 0 7929	PROFESSIONAL LAND

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+L Supersedes C-121 Effective 1-1-65

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for Letter	Se Uzn	Township		Range	Chu			
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	CERTIFICATION
	I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Name R. B. Wright Position Agent Company Cibola Energy Corp.
T. 9 S.	1/27/82
R. 28 E.	I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1980' Elev. 3821.00	1/27/82 The Surged BB BAR Beststere H transformer Frince and for Land Charger Richard Br Wright 5
Parison (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	7929 ROFESSIONEL LAND

NEW JEXICO OIL CONSERVATION COMMISSION

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JAN 29 1982

Porm C+17, Supersodes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

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	T. 9 S.	1	1/27/82
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1980'	Cibola Start 22-N Elev. 3821.00		1/27/82 Late Surged BD B. DA Bestate to the Street Late under Land Surger Richard Br. Wright
USC 145 90 1320 1650	0100 2110 2640 2000 1100	0 605 6301	7929 ROFESSIONAL

NEW JEXICO OIL CONSERVATION COMMISSIO. RECEIVED

Porm C+10. Supersedex C+100 Effective 14-65

All distances must be from the outer houndaries of the Section JA	V Z	9	19 5 2	
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Cibola Start 22-N Elev. 3821.00	1/27/82 Date Surveyed Registered in Store England confor Lund Incorpt Richard B2 Wright
рания ::::::::::::::::::::::::::::::::::::	7929 Rofession H. Lin

NEW DEXICO OIL CONSERVATION COMMISSION

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1980' Elev. 3821.00	1/27/82 Dute Surveyed Reptatenet Free Survey Er Juneo and/or Lund Circovi Richard Be Wright
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